



# Longreach Energy Holdings LLC

## FIRM INFORMATION

### Investment Manager

Longreach Alternatives Ltd  
ABN 25 082 852 364  
AFSL 246747

### Sub-Advisor

Longreach Energy Holdings LLC  
Delaware registered #565928

## KEY INVESTMENT PERSONNEL

### Andrew Sinclair

Principal – Commercial Director

### Thomas Wagenhofer

Principal – Technical Director

## 1.0 Market and Portfolio Commentary

### 1.1 Macro Industry Commentary

US Henry Hub prompt gas prices fell in October as the US experienced relatively warm autumn weather. Month on more the prompt fell from \$2.93/mmbtu at close on 30 September to \$2.71/mmbtu at close on 31 October. Calendar 2024 also fell, beginning October at \$3.14/mmbtu and closing, with only the December contract left to trade at the prompt \$2.71/mmbtu. Calendar 2025 fell from \$3.39/mmbtu to \$3.03/mmbtu over the month.

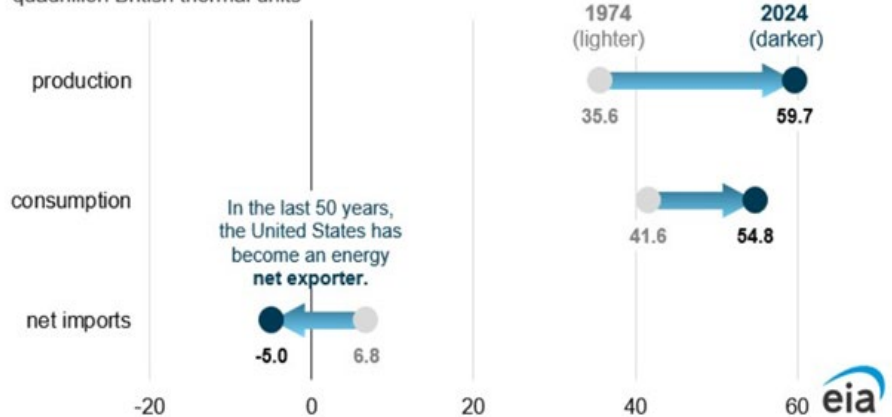
Oil prices rose modestly primarily due to increased political tension in the Middle East. The prompt began October at \$68.17/bbl and closed the month at \$69.26/bbl. Calendar 2024 started the month at \$67.88/bbl and closed at \$69.97/bbl. Calendar 2025 increased from \$66.80/bbl to 68.16/bbl.

In October 1974, the Federal Energy Administration – the predecessor of the US Department of Energy – published the first issue of the Monthly Energy Review (MER), an overview of energy produced and consumed in the United States. In the 50 years since the first publication, the US energy sector has transformed.

Between January and July 2024 – the most recent data available – total US energy production was 68%, or 24.0 quadrillion British thermal units (quads), more than the same period in 1974 (Figure 1). US energy consumption has increased steadily since 1974, although total consumption growth is less than total production growth. Between January and July 2024, US energy consumption was 32%, or 13.2 quads, more than the same period in 1975.

Figure 1: US Total Energy Production, Consumption and Net Imports (Jan-Jul 1974 vs 2024) (Source: EIA)

U.S. total energy production, consumption, and net imports (Jan-Jul, 1974 vs. 2024) quadrillion British thermal units



Data source: U.S. Energy Information Administration, *Monthly Energy Review*

Note: Positive net imports mean the United States imported more energy than it exported, while negative net imports mean the United States exported more energy than it imported. Data are for the first seven months of 1974 and 2024. Total energy includes coal, natural gas, petroleum, nuclear, and renewables. See primary energy consumption in the EIA Glossary.

## CONTACT US

### Longreach Alternatives Ltd

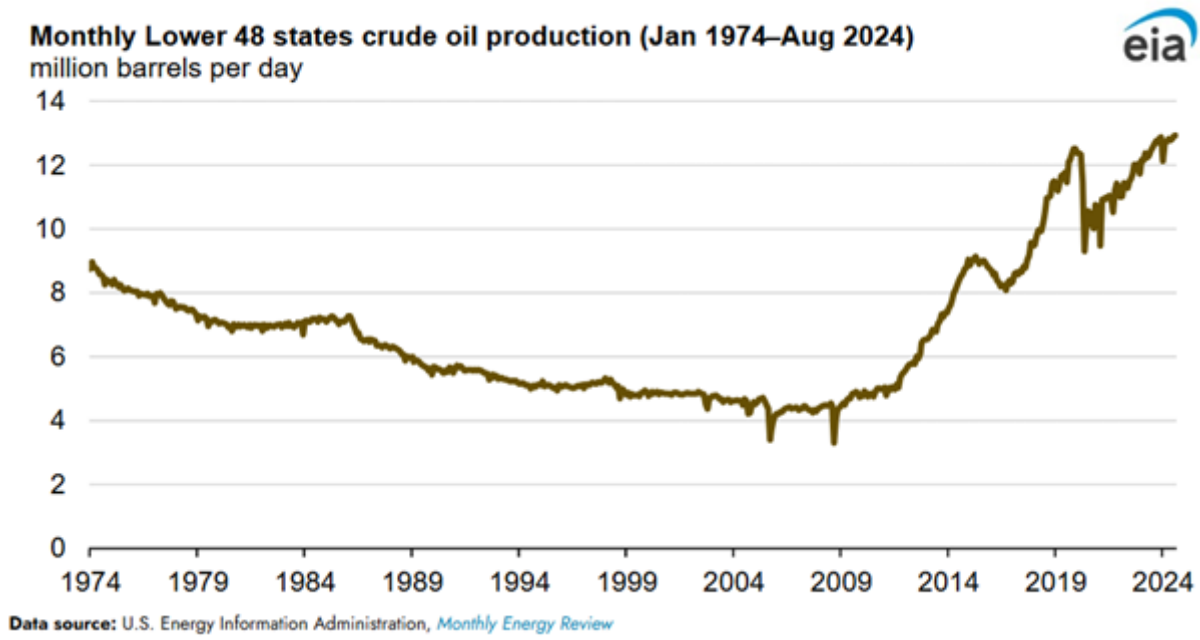
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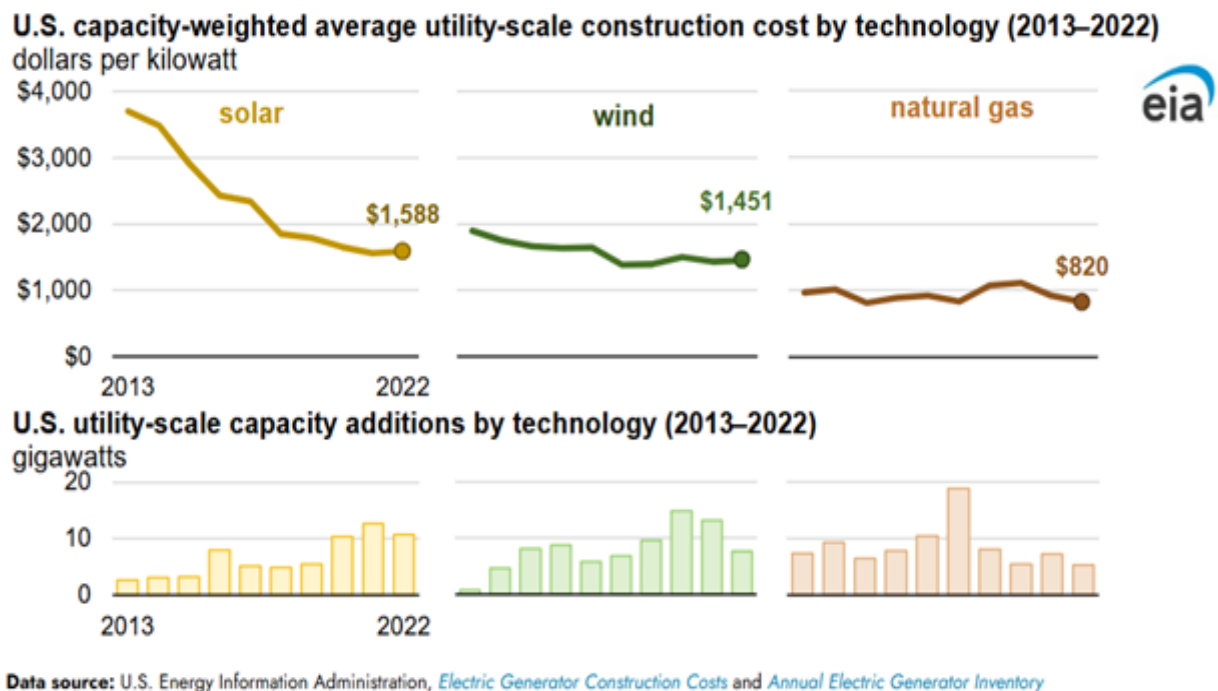
The increase in energy production over the last two decades (Figure 2) has turned the United States into the world's largest crude oil and natural gas producer today and from a net energy importer to a net energy exporter starting in 2019.

Figure 2: Monthly Lower 48 Crude Oil Production (Jan 1974 – Aug 2024) (Source: EIA)



Construction of natural gas-fired utility scale electricity generation remains cheaper than solar or wind alternatives (Figure 3). Construction costs for natural gas-fired electricity generators decreased by 11% between 2021 and 2022. Average construction costs for solar generators increased by 1.7% in 2022, and for wind turbines they increased by 1.6%.

Figure 3: US Utility Energy Construction Costs (2013-2022) (Source: EIA)



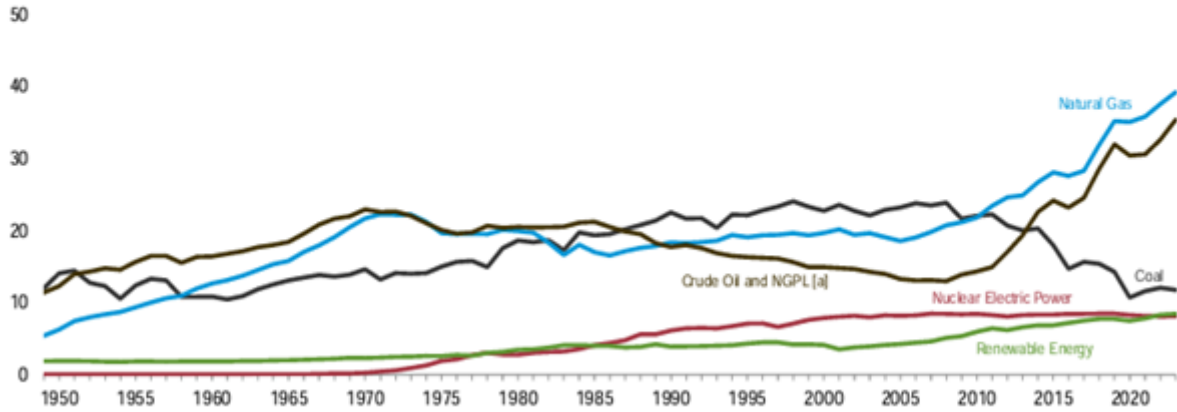


The October MER highlights continued growth in US natural gas and oil production (Figure 4).

Figure 4: US Primary Energy Production (Source: EIA)

**Figure 1.2 Primary Energy Production**  
(Quadrillion Btu)

By Source, 1949–2023

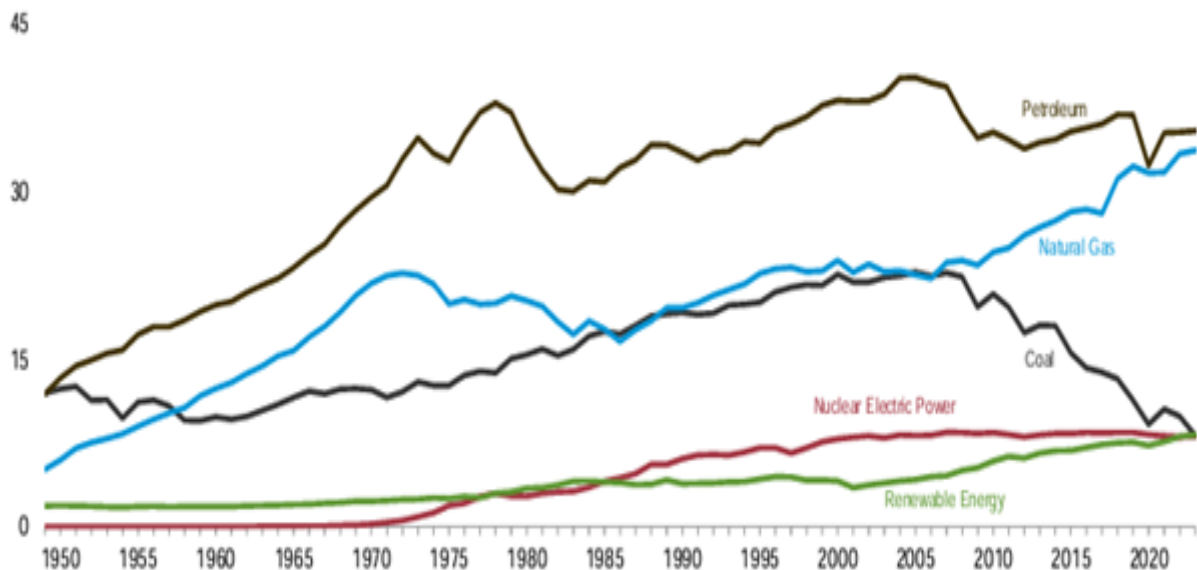


Energy consumption is also dominated by petroleum and natural gas (Figure 5).

Figure 5: US Primary Energy Consumption (Source: EIA)

**Figure 1.3 Primary Energy Consumption**  
(Quadrillion Btu)

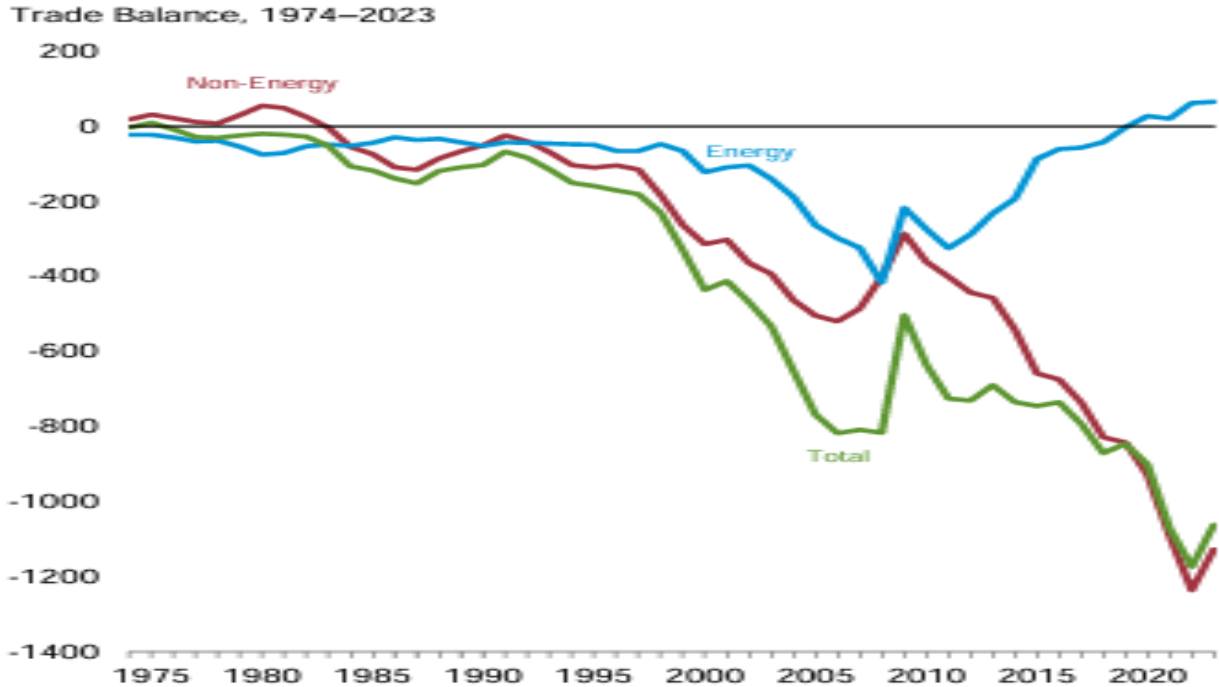
By Source, [a] 1949–2023





Transformation of US energy balance from net importer to net exporter has had a large impact on the US trade balance (Figure 6).

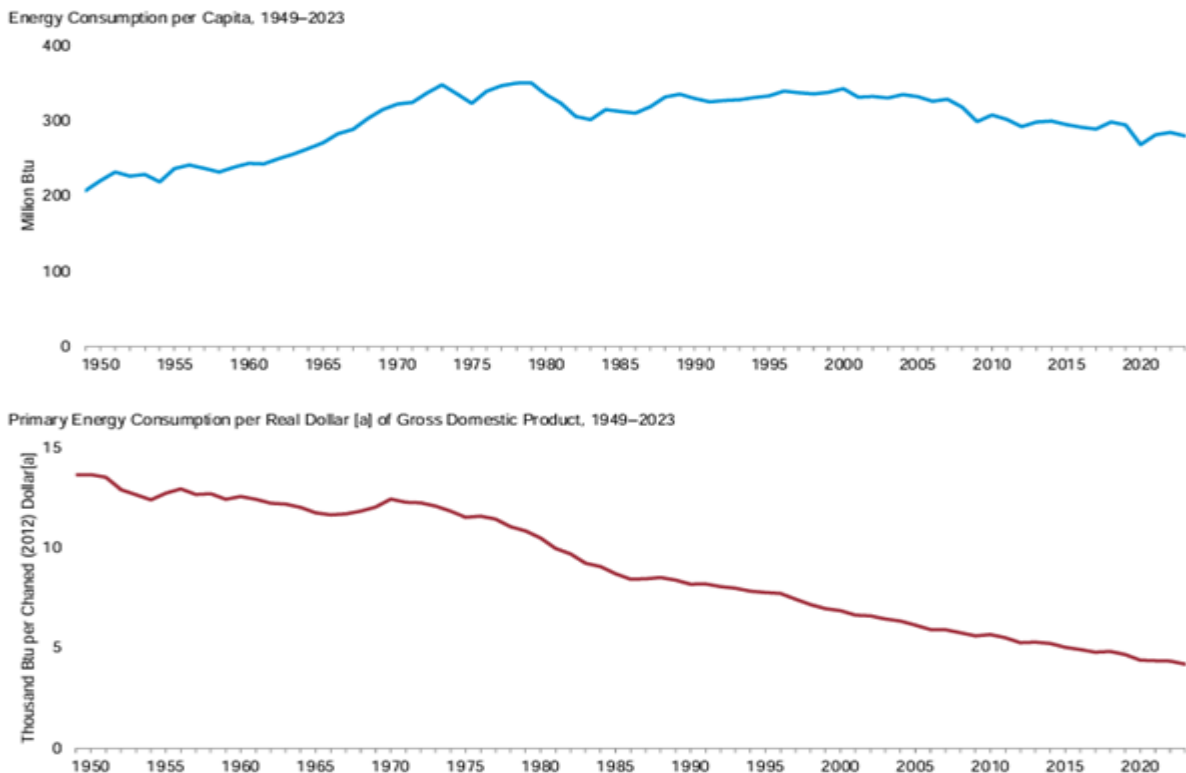
Figure 6: US Merchandised Trade Value (Source: EIA)



Efficiency gains have delivered modest declines in energy consumption per capita since the late 1970's while primary energy consumption per real dollar of GDP has seen steady material declines, underwriting US economic competitiveness (Figure 7).

Figure 7: Primary Energy Consumption and Energy Expenditures Indicators (Source: EIA)

Figure 1.7 Primary Energy Consumption and Energy Expenditures Indicators



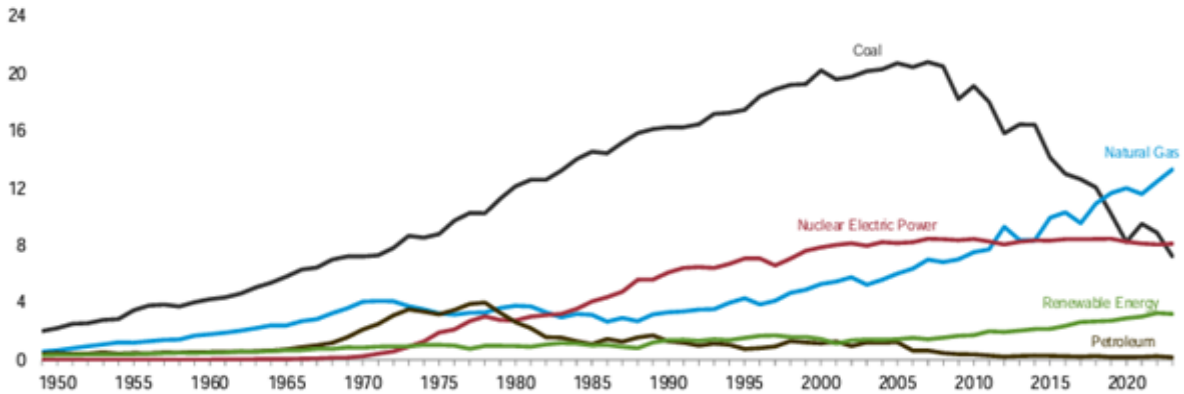


Electric power generation is dominated by natural gas (top Figure 8). The flexibility of natural gas generation with resultant seasonal demand swings is shown bottom of Figure 8.

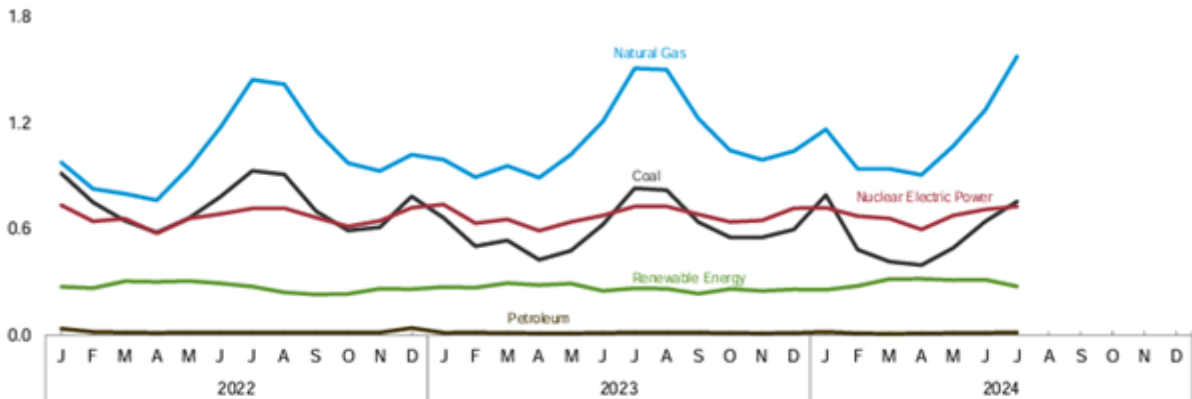
Figure 8: Electric Power Sector Energy Consumption (Source: EIA)

**Figure 2.6 Electric Power Sector Energy Consumption**  
(Quadrillion Btu)

By Major Source, 1949–2023



By Major Source, Monthly

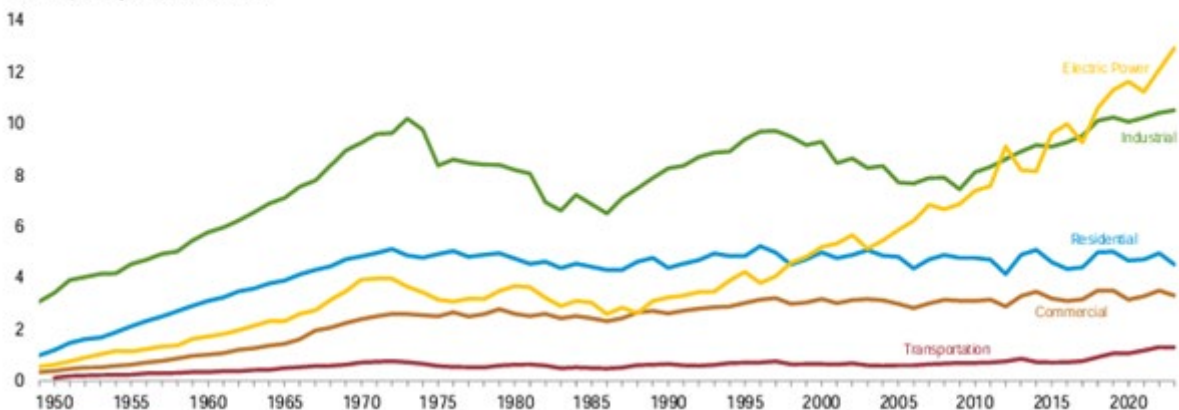


Sector analysis of natural gas demand shows rapid growth in electric power, steady growth in industrial while residential, commercial and transportation sector demand is relatively flat (Figure 9).

Figure 9: Natural Gas Consumption by Sector (Source: EIA)

Natural Gas (trillion cubic feet)

Consumption by Sector, 1949–2023

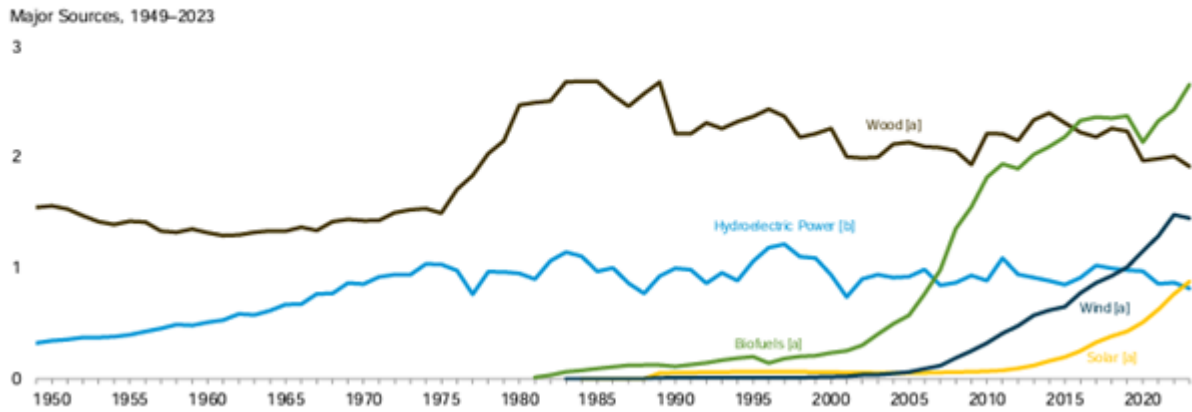




Renewable energy consumption is dominated by wood and biofuels, followed by wind and then solar and hydroelectric power (Figure 10).

Figure 10: Renewable Energy Consumption (Source: EIA)

**Figure 10.1 Renewable Energy Consumption**  
(Quadrillion Btu)



The latest Baker Hughes rig count data follows. In October US total land rigs rose by 2 from 566 to 568. Total oil rigs fell remained at 479, gas rigs were also unchanged at 102. Oil and gas rig totals include 16 offshore rigs working in September.

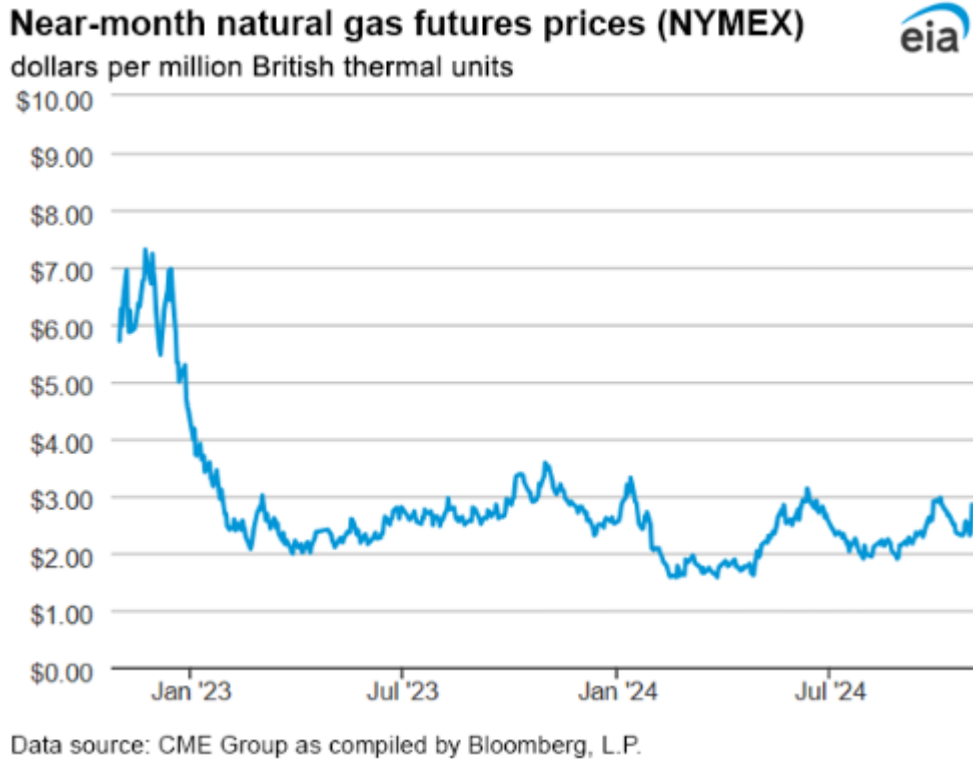
Baker Hughes					
NORTH AMERICA Rotary Rig Count					
1/11/2024					
Location	Week	+/-	Week	+/-	Year Ago
Inland Waters	1	0	1	-2	3
Land	568	0	568	-26	594
Offshore	16	0	16	-5	21
<b>United States Total</b>	<b>585</b>	<b>0</b>	<b>585</b>	<b>-33</b>	<b>618</b>
Gulf of Mexico	14	0	14	-5	19
Canada	213	-3	216	17	196
<b>North America</b>	<b>798</b>	<b>-3</b>	<b>801</b>	<b>-16</b>	<b>814</b>
U.S. Breakout Information	This Week	+/-	Last Week	+/-	Year Ago
Gas	102	1	101	-16	118
Oil	479	-1	480	-17	496
Miscellaneous	4	0	4	0	4
Directional	50	-4	54	-4	54
Horizontal	517	4	513	-32	549
Vertical	18	0	18	3	15



## Gas Market

Henry Hub prompt prices declined early in October before recovering back towards \$3.00/mmbtu towards the end of the month (Figure 11).

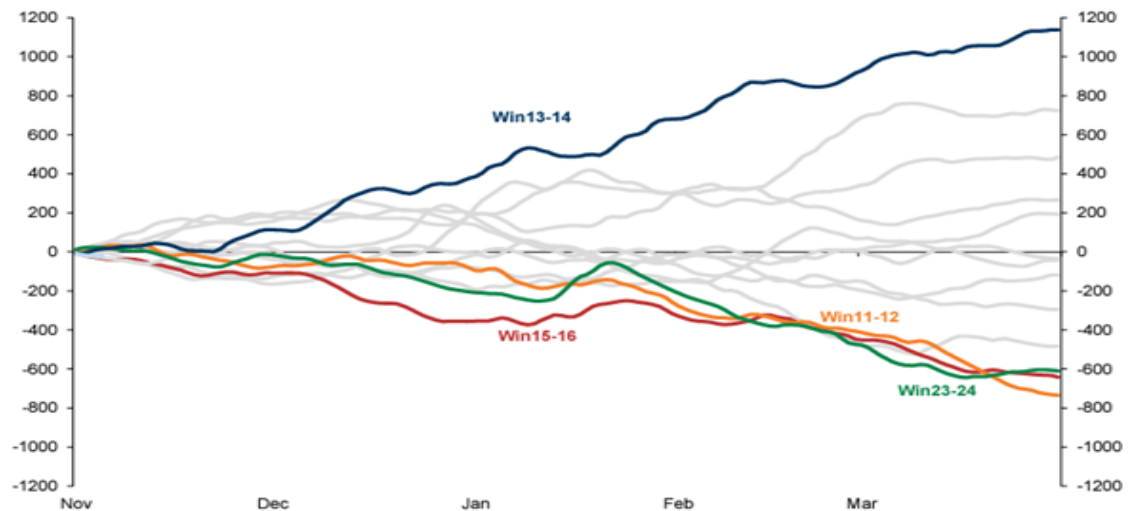
Figure 11: Near Month Henry Hub Futures (Source: EIA)



October and early November weather was relatively warm however, because early autumn weather is usually mild, the reduction in gas demand from this weather was only about 73 bcf. The historic range of demand outcomes over the course of the winter heating season is over 1,800 bcf (Figure 12).

Figure 12: Winter Weather Cumulative Impact on US Gas Demand (Source: Maxar, GS)

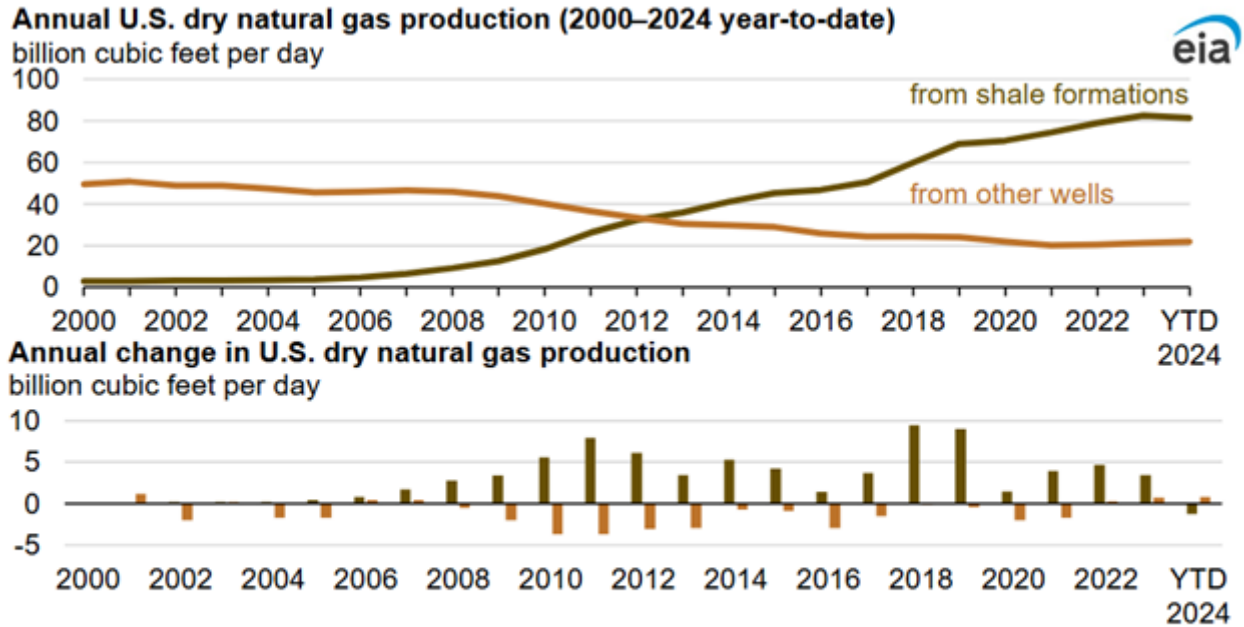
**Exhibit 2: The historical range of the US winter's cumulative impact on gas demand is over 1.8 Tcf**  
Winter weather cumulative impact on US gas demand since 2011; Bcf



Source: Maxar, Goldman Sachs Global Investment Research

Low prices have had their expected impact on natural gas supply. US natural gas production from shale and tight formations, which accounts for 79% of dry natural gas production, decreased slightly in the first nine months of 2024 compared with the same period in 2023 (Figure 13). If the trend holds for the remainder of 2024, it would mark the first annual decrease in US shale gas production since the EIA started collecting these data in 2000.

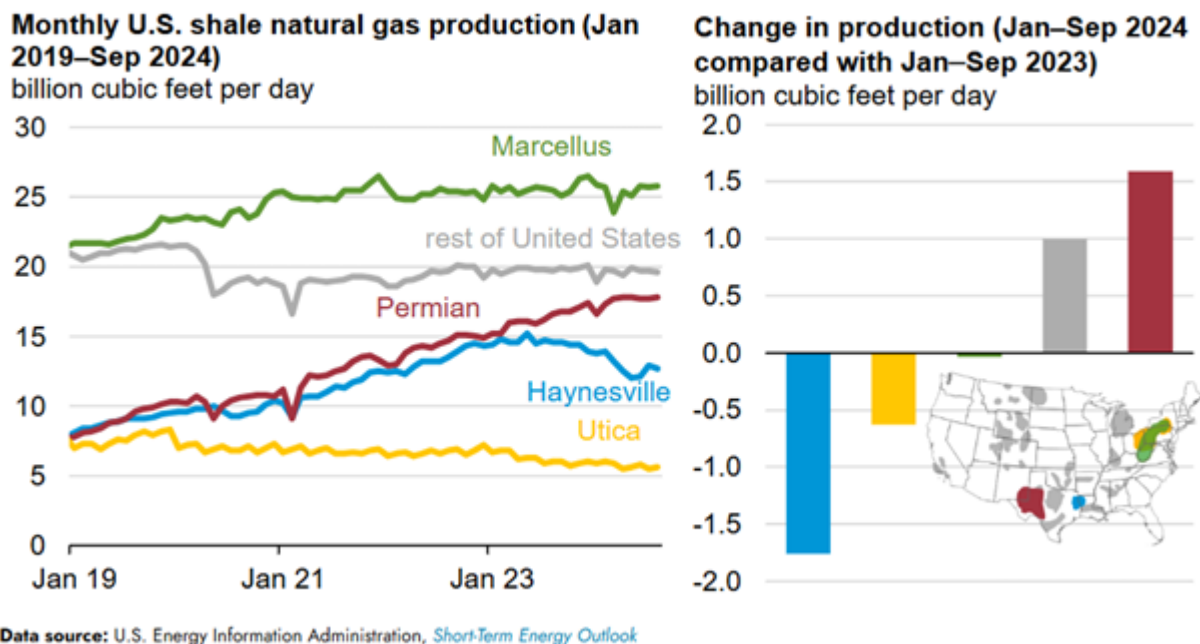
Figure 13: Annual US Dry Natural Gas Production (Source: EIA)



**Data source:** U.S. Energy Information Administration, *Short-Term Energy Outlook*  
**Note:** The formations included in our U.S. shale natural gas production estimates are determined by identified tight and shale formations. Year-to-date 2024=January–September.

The decline in shale gas production so far this year has been driven primarily by decline in production in the Haynesville and Utica plays (Figure 14). From January through September 2024, shale gas production decreased by 12% (1.8bcfd) in the Haynesville and by 10% (0.6bcfd) in the Utica compared with the same period in 2023. Over the same period, shale gas production in the Permian play grew by 10% (1.6bcfd). Production in the Marcellus play, which leads US shale gas production, remained flat.

Figure 14: US Shale Natural Gas Production by Basin (Source: EIA)



**Data source:** U.S. Energy Information Administration, *Short-Term Energy Outlook*



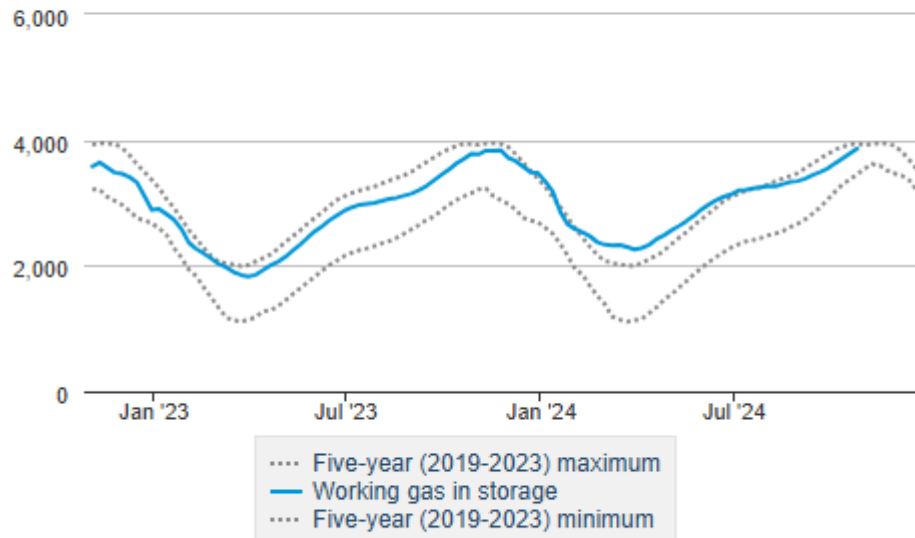


Working inventories of natural gas totalled 3,863 bcf in the week ended 25 October (Figure 15). This is 178 bcf (5%) more than the five-year average and 107 bcf (3%) more than last year at this time. The average rate of injections into storage has been 22% lower than the five-year average through the refill season (April through October).

Figure 15: US Working Gas Inventories (Source: EIA)

## Working natural gas in underground storage

billion cubic feet



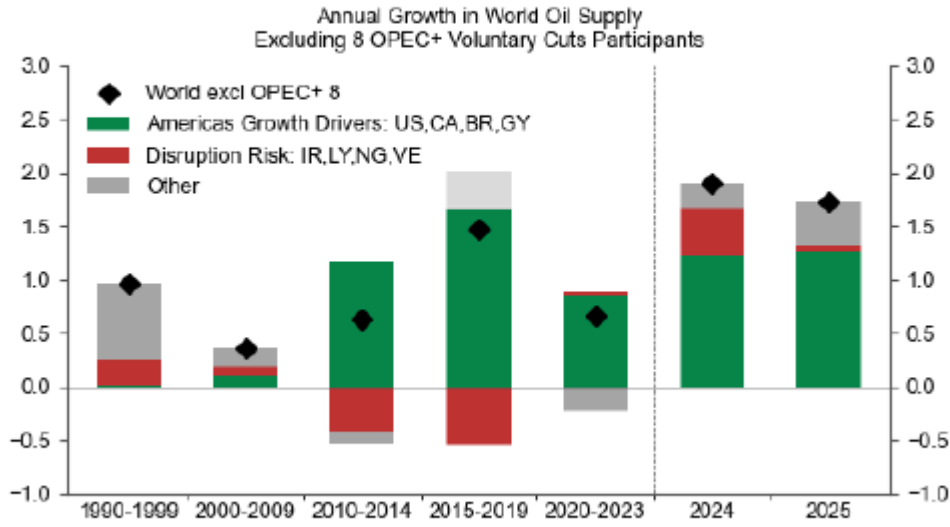
Data source: U.S. Energy Information Administration Form EIA-912, *Weekly Underground Natural Gas Storage Report*

## Oil Market

The US continues to drive growth in non-OPEC+ (OPEC plus Russia) oil supply (Figure 16).

Figure 16: Annual Growth in World Oil Supply excluding OPEC+ (Source: IEA, via GS)

### Exhibit 4: Consistently Growing Americas Production Accounts for ¼ of Global ex OPEC+ & Forecasted Supply Growth Next Year

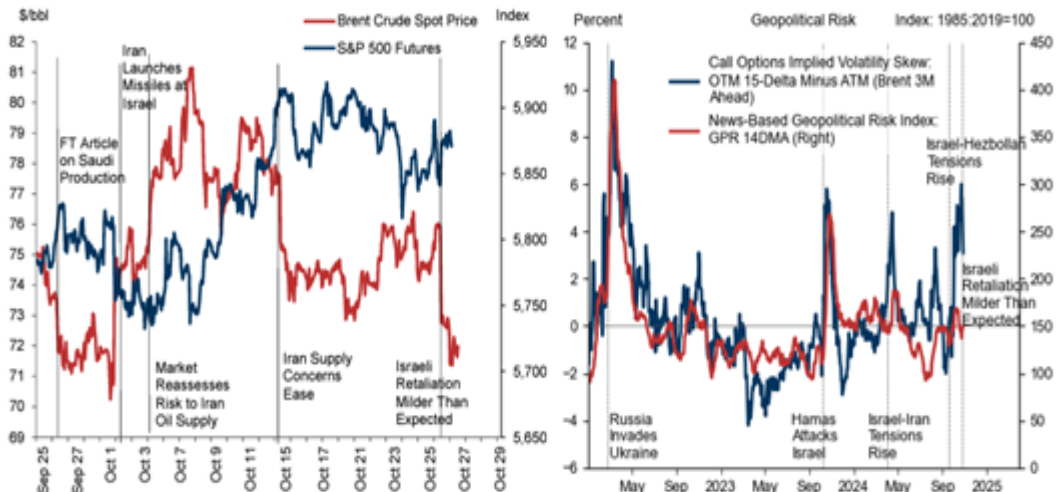


Source: IEA, Goldman Sachs Global Investment Research

Geopolitical risk has provided support to oil prices over recent months. Israel's retaliation after recent attacks from Iran were considered relatively mild thereby reducing this risk premium. The immediate market response was a 6% fall in the primary international benchmark Brent contract (Figure 17).

Figure 17: Brent Crude, S&P 500 and Geopolitical Risk (Source: various, via GS)

### Exhibit 1: The Brent Crude Price Dropped 6% on Monday on a Lower Geopolitical Risk Premium as Israeli Retaliation Spared Iranian Energy Facilities



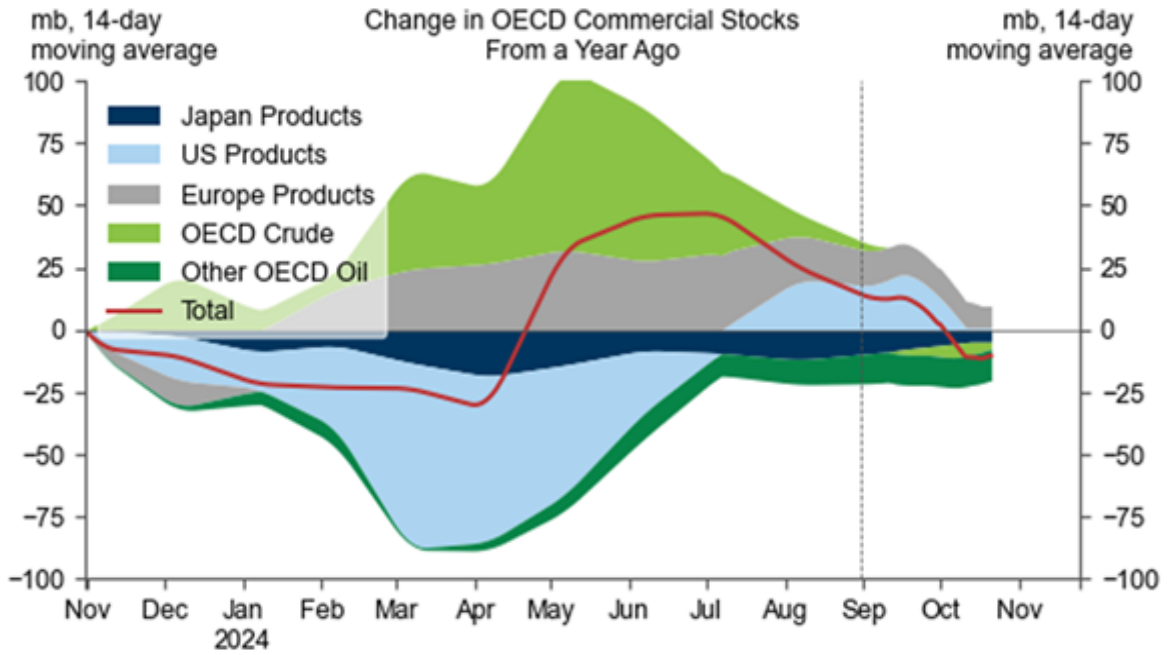
Source: ICE, Bloomberg, Haver, Goldman Sachs Global Investment Research



OECD commercial oil stocks are 19 mmbbl lower than they were in October 2023 however projections indicate a well-supplied global oil market through 2025 (Figure 18).

Figure 18: Change in OECD Commercial Oil Stocks from a Year Ago (Source: various, via GS)

**Exhibit 10: Our OECD Commercial Stocks Nowcast Is Down 19mb From Its October 2023 Level**



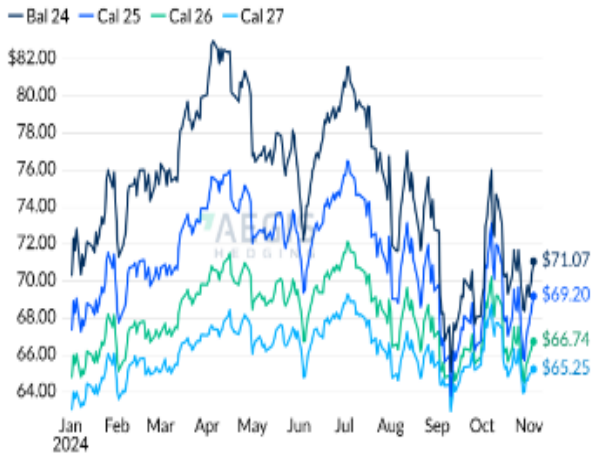
The dotted line indicates the latest realized observation from the IEA (end of June).

Source: IEA, Kpler, DOE, Euroilstocks, PAJ, ARA PJK, Haver, Goldman Sachs Global Investment Research



**Gas and Oil Prices 1 November 2024**

**Historical WTI CMA Calendar Strips**



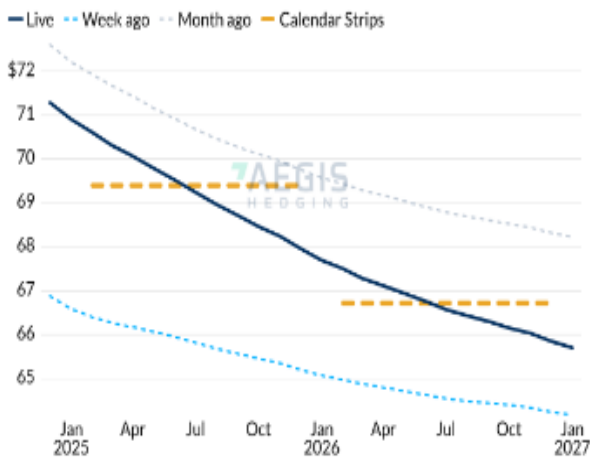
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**Historical Natural Gas Strips**



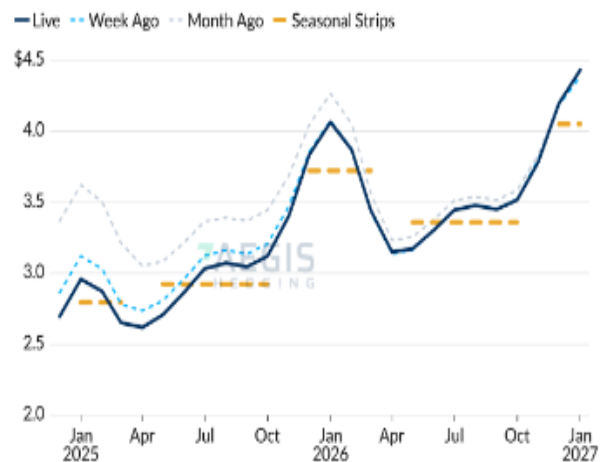
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**WTI CMA Calendar Strips**



Updated - 2024-11-05 18:45

**Henry Hub Seasonal Strips**



Updated - 2024-11-05 18:45

**Crude Oil Swap Pricing**

	Bal 24	Cal 25	Cal 26
NYMEX WTI	\$71.56	\$69.56	\$67.03
LLS	\$73.43	\$71.84	\$69.86
Mars	\$70.30	\$68.04	\$65.31
Dubai	\$74.48	\$72.47	\$70.61
WCS-WTI	-\$13.36	-\$13.73	-\$15.35
ICE Brent	\$75.27	\$73.51	\$71.29
Dated Brent	NaN	\$73.55	\$71.31
West TX Sour (WTS)	\$71.09	\$69.17	\$66.53

Updated - 2024-11-05 13:45

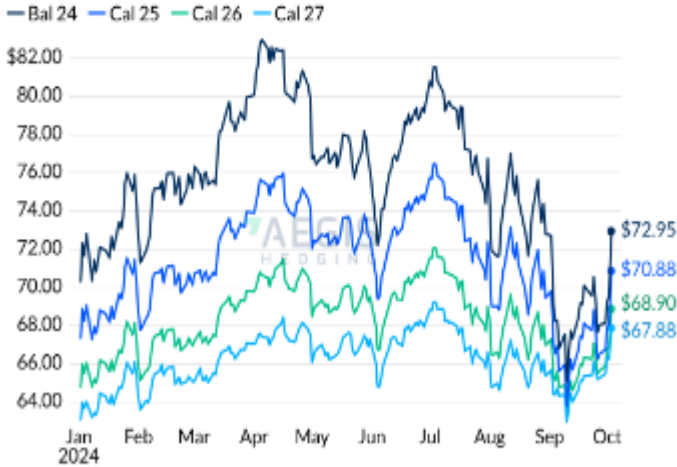
**Natural Gas Basis Swap Pricing**

	prompt	Winter 24/25	Summer 25	Summer 26	Winter 25/26
Henry Hub Fixed	\$2.781	\$2.867	\$2.951	3.383	\$3.748
Panhandle East	-\$0.276	\$0.099	-\$0.490	-0.520	\$0.110
Eastern Gas South	-\$0.626	-\$0.563	-\$0.806	-0.962	-\$0.721
Waha	-\$3.016	-\$1.604	-\$1.779	-1.641	-\$1.463
TETCO MS	-\$0.456	\$0.444	-\$0.657	-0.803	\$0.523
Houston Ship Channel	-\$0.436	-\$0.293	-\$0.396	-0.447	-\$0.364
Columbia Gulf Mainline	-\$0.176	-\$0.162	-\$0.242	-0.275	-\$0.178
NGPL TXOK	-\$0.326	-\$0.317	-\$0.377	-0.404	-\$0.307



Gas and Oil Prices 1 October 2024

Historical WTI CMA Calendar Strips



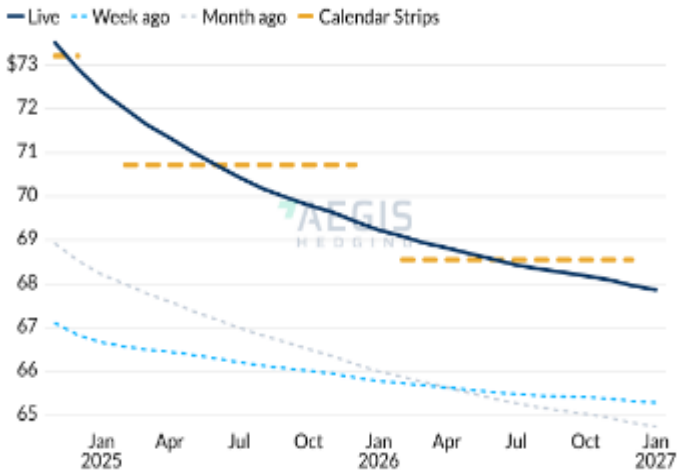
As of yesterday's settle

Historical Natural Gas Strips



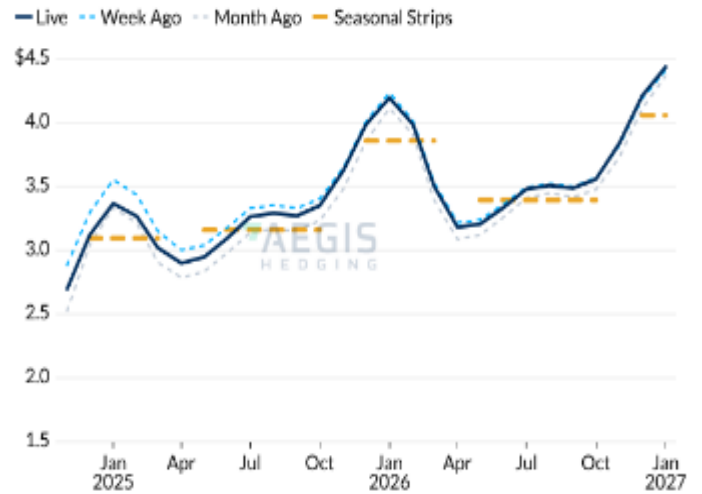
As of yesterday's settle

WTI CMA Calendar Strips



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Henry Hub Seasonal Strips



Updated - 2024-10-10 18:45

Crude Oil Swap Pricing

	Bal 24	Cal 25	Cal 26
NYMEX WTI	\$73.83	\$71.14	\$68.72
LLS	\$75.91	\$73.67	\$71.52
Mars	\$72.45	\$69.96	\$66.96
Dubai	\$76.82	\$74.66	\$72.98
WCS-WTI	-\$13.54	-\$13.89	-\$16.40
ICE Brent	\$77.68	\$75.46	\$73.39
Dated Brent	NaN	\$75.53	\$73.30
West TX Sour (WTS)	\$73.62	\$70.59	\$68.21

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Natural Gas Basis Swap Pricing

	Month 1	Summer 25	Winter 24/25	Summer 26	Winter 25/26
Henry Hub Fixed	\$2.660	\$3.160	\$3.089	3	\$3.856
Panhandle East	-\$0.405	\$-0.515	\$0.117	-1	\$0.087
Eastern Gas South	-\$0.800	\$-0.927	\$-0.634	-1	\$-0.803
Waha	-\$1.025	\$-1.214	\$-0.785	-1	\$-1.157
TETCO M3	-\$0.603	\$-0.780	\$0.539	-1	\$0.587
Houston Ship Channel	-\$0.380	\$-0.438	\$-0.310	-0	\$-0.430



## 2. Portfolio Commentary

### 2.1 Royalty Portfolio and Activity Review

Wells in pay increased by 1 from 1,772 to 1,773. Total number of active wells in the Royalty Portfolio as of 1 October was 1,950.

Summary Royalty Portfolio composition is provided below.

Play	Acquisition \$	Acres	\$/Acres	Active Wells	Active Wells in Pay	Wells TBD	Inactive Wells
Arkoma	19,840,996	8,710	2,278	1,064	1,002	34	161
Haynesville	429,347	183	2,344	10	10	0	3
Permian	1,105,603	1,631	678	1	1	0	0
Stack/Scoop	60,846,573	9,959	6,110	849	760	23	131
Viola	21,608	49	442	0	0	0	0
<b>Grand Total</b>	<b>82,244,127</b>	<b>20,532</b>	<b>4,006</b>	<b>1,924</b>	<b>1,773</b>	<b>57</b>	<b>295</b>



## 2.2 Working Interest Portfolio and Activity Review

### Production Update

In October average net gas production was 22.5mmcf, slightly down on September levels due to natural declines and high line pressure due to EnLink compressor issues.

Average daily oil production was marginally higher, increasing from 169bbld to 171bbld.

Breakdowns by asset for both October and September are provided in the tables below. Production excludes the new Devon operated Lion wells.

October 2024 Production Update					Avg Daily			
	Gross Oil, Bbl	Gross Gas, Mcf	Net Oil, Bbl	Net Gas, Mcf	Gross Oil, Bbl	Gross Gas, Mcf	Net Oil, Bbl	Net Gas, Mcf
Minerals(estimate)	356,745	12,242,752	1,084	36,376	11,508	394,927	35	1,173
Magnolia(estimate)	22,741	346,621	115	2,042	734	11,181	4	66
Perry Lake	696	4,910	136	957	22	158	4	31
Calyx	-	362,591	-	52,865	-	11,696	-	1,705
Tamworth	4,296	819,998	2,552	500,515	139	26,452	82	16,146
Tamworth - Nonop(estimate)	28,936	1,144,029	1,326	67,149	933	36,904	43	2,166
Continental	875	411,957	83	39,038	28	13,289	3	1,259
<b>TOTAL</b>	<b>414,290</b>	<b>15,332,858</b>	<b>5,295</b>	<b>698,943</b>	<b>13,364</b>	<b>494,608</b>	<b>171</b>	<b>22,547</b>

September 2024 Production Update					Avg Daily			
	Gross Oil, Bbl	Gross Gas, Mcf	Net Oil, Bbl	Net Gas, Mcf	Gross Oil, Bbl	Gross Gas, Mcf	Net Oil, Bbl	Net Gas, Mcf
Minerals(estimate)	356,161	12,099,977	1,082	35,939	11,872	403,333	36	1,198
Magnolia(estimate)	22,454	340,202	113	2,000	748	11,340	4	67
Perry Lake	503	3,853	98	751	17	128	3	25
Calyx	-	373,691	-	54,435	-	12,456	-	1,815
Tamworth	3,993	832,113	2,382	510,030	133	27,737	79	17,001
Tamworth - Nonop(estimate)	28,504	1,127,239	1,304	65,936	950	37,575	43	2,198
Continental	831	418,348	79	39,644	28	13,945	3	1,321
<b>TOTAL</b>	<b>412,447</b>	<b>15,195,423</b>	<b>5,057</b>	<b>708,735</b>	<b>13,748</b>	<b>506,514</b>	<b>169</b>	<b>23,625</b>

During October work continued to prepare for forthcoming drilling program on the Tamworth properties. Work commenced to move the rig onto the Comer pad location towards the end of October. Drilling will commence on or about 11 November.

A purchase and sale agreement for the purchase by Tamworth of Mustang Fuels' 44% working interest in the Nicolai unit together with collection of smaller interests in other Tamworth operated sections was executed on 30 October. There are four working interest partners with a preference right to acquire the Mustang leases. None are expected to exercise for a non-operated position. The performance-right holders have 10 days to exercise their rights, this period expires on Mon 11 November. At time of writing only one pre-right holder had not yet waived its right. The Mustang purchase will close early in week of 11 November.

The sale by Tamworth of a Net Profits Overriding Royalty interest in a portfolio of 3 producing and 6 near-term development wells for total consideration of \$23m has been approved by QSL, RoyFin and LE2. The NPI conveyance is scheduled to close on 12 November as soon as waiver of all Mustang partner pre-emption rights is confirmed.

Tamworth is in active negotiations with five current working interest partners to acquire additional leasehold in sections operated by Tamworth with near-term drilling activity. Response to the Tamworth approach has been pleasingly positive and it is very likely that additional leasehold will be acquired before the end of the calendar year.

LEI is currently review two large, Oklahoma based, operated gas production packages although neither process has any prospect of concluding before early 2025.

### Non-Operated Properties

Nothing material to report.



## 2.3 Investment Guideline Compliance

### Portfolio Construction Principles (IMA Schedule 2); Compliance at 31 October 2024

Target Allocation to individual deal - \$2m to \$50m	Tamworth Approved Exemptions
Natural Gas >70% of Portfolio	Yes
Portfolio holds gas and oil interests	Yes
Portfolio holds derivatives to hedge commodity price risk	Yes – details provided
Portfolio has drawn / available limited recourse senior bank debt	None





## 3. Financial and Operating Performance

### 3.1 Operations and Revenue

The table below shows August revenue deposits and 31 October closing balances of all LEI group bank accounts.

Entity	Bank	Account #	September Production Revenue	September Closing Balance
LEI JPM	JPM	x9506	-	\$24,034
LEI JPM MM	JPM		-	\$5,119
LEI BancFirst	BancFirst	x5055	-	\$1,591
LEI BancFirst Treasury Sweep	BancFirst	x0215	\$373,446	\$50,738
Tamworth Bank7	BancFirst	x9955	-	\$2,670
Tamworth BancFirst	BancFirst	x9009	-	\$9,758
Tamworth BancFirst Sweep	BancFirst	x0216	\$1,380,489	\$250,000
Montrose Operating	BancFirst	x6625	\$0	\$0
Montrose BancFirst Treasury Sweep	BancFirst	x0218	-	\$0
<b>Total – Operating Accounts</b>			<b>\$1,753,934</b>	<b>\$1,973,704</b>
Montrose Escrow – Initial Deposit	JPM	x4702	-	\$6,576,309
<b>Total- Restricted Cash Accounts</b>			<b>\$0</b>	<b>\$6,576,309</b>

LEI's net cash balance, including amounts in escrow, decreased from \$17,658,198.37 on 30 September to \$8,550,012.40 on 31 October. The decrease is due to payment Devon Lion well capital costs and close out of all outstanding natural gas hedges during the month.



### 3.2 Operating Statements

#### Lease Operating Statements

We prepare two Lease Operating Statements (LOS). Below are LOS for (i) LEI and all wholly owned subsidiaries excluding Tamworth; and (ii) Tamworth. The LOS are based on accounting month (i.e. flows are recorded in the month they occur not the month of production or activity).

LOS for LEI and all wholly owned subsidiaries excluding Tamworth are below.

	Company Group: CONSOLIDATED FS													TOTAL	FISCAL YTD
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL		
	10/01/2023	11/01/2023	12/01/2023	01/01/2024	02/01/2024	03/01/2024	04/01/2024	05/01/2024	06/01/2024	07/01/2024	08/01/2024	09/01/2024	12 MONTHS	Bal - Sep 2024	
Company: Consolidated Companies															
<b>REVENUE</b>															
GAS VOLUMES (MCFS)	165,148	102,810	99,107	116,358	72,470	92,654	74,140	96,843	77,640	104,186	84,247	76,551	1,162,153	264,984	
GAS SALES	\$478,568	\$336,614	\$280,218	\$282,123	\$99,115	\$149,376	\$122,640	\$152,809	\$163,570	\$255,461	\$166,399	\$130,715	\$2,617,607	\$552,575	
AVERAGE PRICE PER MCF	\$ 2.90	\$ 3.27	\$ 2.83	\$ 2.42	\$ 1.37	\$ 1.61	\$ 1.65	\$ 1.58	\$ 2.11	\$ 2.45	\$ 1.98	\$ 1.71	\$ 2.29	\$ 2.09	
OIL VOLUMES (BBLs)	5,514	1,144	1,769	1,913	1,591	1,663	1,770	1,478	1,219	2,773	1,584	1,156	23,574	5,514	
OIL SALES	\$457,813	\$90,174	\$126,737	\$146,289	\$120,561	\$131,147	\$144,390	\$117,454	\$95,876	\$223,172	\$118,036	\$74,705	\$1,846,354	\$415,913	
AVERAGE PRICE PER BBL	\$ 83.02	\$ 78.79	\$ 71.64	\$ 76.48	\$ 75.79	\$ 78.86	\$ 81.60	\$ 79.48	\$ 78.64	\$ 80.47	\$ 74.50	\$ 64.63	\$ 75.43	\$ 75.43	
NGL VOLUMES (GALS)	396,727	312,499	261,950	335,463	242,013	266,060	216,682	326,872	210,317	317,129	268,711	199,878	3,354,303	785,719	
NGL SALES	\$201,639	\$154,123	\$163,752	\$176,957	\$106,367	\$115,786	\$122,909	\$206,294	\$109,695	\$162,214	\$124,227	\$80,385	\$1,724,349	\$366,826	
AVERAGE PRICE PER GAL	\$ .51	\$ .49	\$ .63	\$ .53	\$ .44	\$ .44	\$ .57	\$ .63	\$ .52	\$ .51	\$ .46	\$ .40	\$ .47	\$ .47	
<b>TOTAL REVENUES</b>	<b>\$1,138,021</b>	<b>\$580,911</b>	<b>\$570,707</b>	<b>\$605,369</b>	<b>\$326,042</b>	<b>\$396,310</b>	<b>\$389,939</b>	<b>\$476,557</b>	<b>\$369,141</b>	<b>\$640,847</b>	<b>\$408,663</b>	<b>\$285,805</b>	<b>\$6,188,311</b>	<b>\$1,335,314</b>	
<b>SALES DEDUCTS</b>															
PROD. SALES TAX	(\$138,068)	\$42,092	\$27,142	\$252,566	(\$206,838)	\$20,062	\$26,333	\$16,604	\$18,808	\$28,052	\$23,842	\$11,909	\$122,503	\$63,802	
COMPRESSION	\$2,600	\$1,598	\$1,447	\$2,030	\$1,713	\$1,613	\$1,199	\$2,277	\$1,359	\$1,490	\$1,547	\$1,326	\$20,199	\$4,363	
PROC/MKTG/GATH/TRANSP	\$282,594	\$225,357	\$147,228	(\$106,853)	\$305,858	\$60,273	\$51,345	(\$169,977)	\$74,193	\$117,342	\$95,795	\$58,306	\$1,141,460	\$271,443	
OTHER DEDUCTS	\$2,278	\$1,273	\$1,105	\$1,924	\$1,282	\$1,310	\$1,485	\$1,239	\$578	\$1,204	\$1,236	\$1,251	\$16,165	\$3,690	
<b>TOTAL SALES DEDUCTS</b>	<b>\$149,404</b>	<b>\$270,321</b>	<b>\$176,922</b>	<b>\$149,666</b>	<b>\$102,015</b>	<b>\$83,257</b>	<b>\$80,361</b>	<b>(\$149,856)</b>	<b>\$94,938</b>	<b>\$148,088</b>	<b>\$122,419</b>	<b>\$72,792</b>	<b>\$1,300,327</b>	<b>\$343,299</b>	
<b>NET REVENUE AFTER DEDUCTS</b>	<b>\$988,616</b>	<b>\$310,590</b>	<b>\$393,785</b>	<b>\$455,702</b>	<b>\$224,028</b>	<b>\$313,053</b>	<b>\$309,578</b>	<b>\$626,412</b>	<b>\$274,203</b>	<b>\$492,759</b>	<b>\$286,244</b>	<b>\$213,013</b>	<b>\$4,887,983</b>	<b>\$992,015</b>	
<b>LEASE OPERATING EXPENSES</b>															
NON-OP LOE	\$49,825	\$34,472	\$52,901	\$28,266	\$19,109	\$8,531	\$67,319	\$70,548	\$48,590	\$40,372	\$3,382	\$70,795	\$494,109	\$114,548	
MISCELLANEOUS	\$0	\$0	\$0	(\$28,737)	\$0	\$28,737	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>TOTAL LEASE OP EXP</b>	<b>\$49,825</b>	<b>\$34,472</b>	<b>\$52,901</b>	<b>(\$471)</b>	<b>\$19,109</b>	<b>\$37,268</b>	<b>\$67,319</b>	<b>\$70,548</b>	<b>\$48,590</b>	<b>\$40,372</b>	<b>\$3,382</b>	<b>\$70,795</b>	<b>\$494,109</b>	<b>\$114,548</b>	
TOTAL MIDSTREAM/AFE EXP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>TOTAL OPERATING EXPENSES</b>	<b>\$49,825</b>	<b>\$34,472</b>	<b>\$52,901</b>	<b>(\$471)</b>	<b>\$19,109</b>	<b>\$37,268</b>	<b>\$67,319</b>	<b>\$70,548</b>	<b>\$48,590</b>	<b>\$40,372</b>	<b>\$3,382</b>	<b>\$70,795</b>	<b>\$494,109</b>	<b>\$114,548</b>	
<b>NET LEASE OPERATING INCOME</b>	<b>\$938,791</b>	<b>\$276,119</b>	<b>\$340,884</b>	<b>\$456,174</b>	<b>\$204,919</b>	<b>\$275,785</b>	<b>\$242,258</b>	<b>\$555,864</b>	<b>\$225,613</b>	<b>\$452,387</b>	<b>\$282,861</b>	<b>\$142,218</b>	<b>\$4,393,874</b>	<b>\$877,467</b>	

# Longreach Energy Holdings LEI



**LONGREACH**  
ENERGY

Monthly Report

The Tamworth accounting LOS to end September is below.

	600: TAMWORTH RESOURCES LLC													TOTAL	FISCAL YTD
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL		
	10/01/2023	11/01/2023	12/01/2023	01/01/2024	02/01/2024	03/01/2024	04/01/2024	05/01/2024	06/01/2024	07/01/2024	08/01/2024	09/01/2024	12 MONTHS	Bal - Sep 2024	
Company: TAMWORTH RESOURCES LLC															
<b>REVENUE</b>															
GAS VOLUMES (MCF)	701,691	670,905	646,296	674,036	589,359	329,153	181,251	802,693	708,607	571,840	644,228	463,052	6,983,110	1,679,119	
GAS SALES	\$1,326,827	\$1,403,466	\$1,688,281	\$1,450,695	\$3,008,156	\$595,922	\$212,692	\$1,120,017	\$1,041,104	\$1,108,712	\$1,042,854	\$708,457	\$14,707,183	\$2,860,024	
AVERAGE PRICE PER MCF	\$2	\$2	\$3	\$2	\$5	\$2	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$25	
OIL VOLUMES (BBL)	4,281	3,836	4,968	7,589	2,184	4,876	3,191	5,374	4,555	3,600	4,738	597	49,790	8,936	
OIL SALES	\$349,180	\$307,409	\$349,645	\$572,763	\$169,189	\$361,916	\$257,937	\$413,216	\$364,788	\$267,574	\$348,336	\$18,614	\$3,780,566	\$634,524	
AVERAGE PRICE PER BBL	\$82	\$80	\$70	\$75	\$77	\$74	\$81	\$77	\$80	\$74	\$74	\$31	\$876	\$74	
NGL VOLUMES (GALS)	1,577,689	1,590,527	1,608,581	1,204,693	991,075	538,390	603,091	3,157,051	1,678,012	930,059	(687,523)	1,034,772	14,226,414	1,277,307	
NGL SALES	\$739,997	\$723,103	\$710,570	\$832,178	\$545,041	\$371,572	\$318,359	\$706,060	\$763,325	\$614,630	\$592,219	\$341,641	\$7,258,695	\$1,548,490	
AVERAGE PRICE PER GAL	\$0	\$0	\$0	\$1	\$1	\$1	\$1	\$0	\$0	\$1	(\$1)	\$0	\$5	\$1	
<b>TOTAL REVENUES</b>	<b>\$2,416,004</b>	<b>\$2,433,977</b>	<b>\$2,748,496</b>	<b>\$2,855,637</b>	<b>\$3,722,386</b>	<b>\$1,329,409</b>	<b>\$788,987</b>	<b>\$2,239,292</b>	<b>\$2,169,217</b>	<b>\$1,990,917</b>	<b>\$1,983,409</b>	<b>\$1,068,712</b>	<b>\$25,746,444</b>	<b>\$5,043,037</b>	
<b>SALES DEDUCTS</b>															
PROD. SALES TAX	\$162,657	\$164,722	\$185,567	\$146,472	\$192,430	\$61,712	\$96,954	\$86,519	(\$527,357)	\$83,226	\$102,248	\$45,906	\$801,056	\$231,381	
COMPRESSION	\$155,851	\$157,206	\$146,903	\$151,068	\$175,290	\$95,621	\$64,225	\$56,465	\$94,692	\$86,117	\$81,512	\$140,901	\$1,405,850	\$308,529	
PROC/MKTG/GATH/TRANSP	\$668,522	\$719,842	\$1,046,931	\$794,952	\$899,660	\$358,661	\$490,565	\$651,119	\$572,594	\$451,395	\$515,399	\$611,481	\$7,781,121	\$1,578,275	
OTHER DEDUCTS	\$67,855	\$54,986	\$41,973	\$33,561	\$6,857	\$10,840	(\$358,569)	\$10,571	\$7,079	\$7,124	\$10,868	\$7,687	(\$99,170)	\$25,678	
<b>TOTAL SALES DEDUCTS</b>	<b>\$1,054,884</b>	<b>\$1,096,756</b>	<b>\$1,421,374</b>	<b>\$1,126,053</b>	<b>\$1,274,237</b>	<b>\$526,834</b>	<b>\$293,175</b>	<b>\$804,674</b>	<b>\$147,009</b>	<b>\$627,862</b>	<b>\$710,026</b>	<b>\$805,975</b>	<b>\$9,888,858</b>	<b>\$2,143,863</b>	
<b>NET REVENUE AFTER DEDUCTS</b>	<b>\$1,361,120</b>	<b>\$1,337,222</b>	<b>\$1,327,122</b>	<b>\$1,729,584</b>	<b>\$2,448,150</b>	<b>\$802,575</b>	<b>\$495,812</b>	<b>\$1,434,618</b>	<b>\$2,022,208</b>	<b>\$1,363,055</b>	<b>\$1,273,382</b>	<b>\$262,737</b>	<b>\$15,857,586</b>	<b>\$2,899,174</b>	
<b>LEASE OPERATING EXPENSES</b>															
NON-OP LOE	\$86,715	\$70,222	\$106,125	\$49,691	\$23,128	\$145,845	\$72,472	\$35,053	\$106,329	\$79,521	\$150,483	\$153,639	\$1,079,223	\$383,643	
ACCURED LOE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$429,345	(\$429,345)	\$0	\$0	\$0	(\$429,345)	
CHEMICALS	\$6,709	\$1,537	\$2,923	\$0	\$18,101	\$0	\$11,406	\$0	\$0	\$11,376	\$449	\$8,512	\$61,012	\$20,337	
COMMUNICATIONS	\$0	\$83	\$37	\$0	\$94	\$38	\$47	\$38	\$0	\$76	\$59	\$38	\$509	\$172	
COMPRESSION & GATHERING	\$0	\$0	\$0	\$0	\$0	\$355	\$14,980	\$13,841	\$0	\$112,025	(\$67,562)	\$13,456	\$87,095	\$57,919	
COMPRESSOR MAINTENANCE	\$464	\$376	\$0	\$0	\$0	\$2,548	\$0	\$1,652	\$0	\$1,185	\$0	\$0	\$6,225	\$1,185	
COMPRESSOR RENTAL	\$32,921	\$22,805	\$20,260	\$22,316	\$15,564	\$25,810	\$25,810	\$22,429	\$14,986	\$28,756	\$15,564	\$4,081	\$251,304	\$48,401	
CONTRACT LABOR	\$4,502	\$6,559	\$15,783	\$983	\$16,914	\$48,823	\$8,901	\$1,606	\$3,097	\$14,260	\$4,016	\$8,517	\$133,962	\$26,793	
COPAS OH	\$66,008	\$66,647	\$66,647	\$66,647	\$68,301	\$43,962	\$43,962	\$72,609	\$72,609	\$72,609	\$68,943	\$71,692	\$780,635	\$213,244	
ELECTRICAL POWER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
ELECTRICAL R&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
EXCESS ROYALTY DEDUCTS	\$0	(\$675)	\$31,188	\$6,198	\$2,830	(\$1)	\$22,308	\$0	\$3,540	\$0	\$6,949	\$0	\$72,337	\$6,949	
FUEL/WATER	\$1,795	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,795	\$0	
GAS ANALYSIS/METERING	\$3,764	\$1,466	\$4,291	\$1,794	\$1,556	\$1,672	\$3,295	\$1,555	\$511	\$4,043	\$0	\$688	\$24,634	\$4,731	
HOT OILING & PARAFFIN TRT	\$0	\$0	\$0	(\$3,526)	\$0	\$15,859	\$0	\$0	\$0	\$0	\$0	\$0	\$12,333	\$0	
INSURANCE	\$9,856	\$9,856	\$10,316	\$10,435	\$10,416	\$10,545	\$10,461	\$10,461	\$10,461	\$9,840	\$8,891	\$7,665	\$119,202	\$26,397	
LAND TRANSPORTATION	\$1,329	\$3,324	\$802	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$518	\$0	\$5,973	\$518	
MISCELLANEOUS	\$0	\$0	\$0	\$0	\$1,394	\$2,477	\$1,840	\$0	\$0	\$0	\$29	\$0	\$5,740	\$29	
OFFICE MAINTENANCE	\$4,215	\$5,399	\$4,698	\$3,363	\$3,881	\$4,926	\$1,127	\$6,315	\$3,840	\$5,344	\$4,836	\$3,444	\$51,386	\$13,623	
PUMPING	\$26,577	\$15,946	\$39,300	\$15,480	\$29,931	\$38,852	\$10,097	\$21,747	\$10,873	\$38,057	\$16,310	\$27,183	\$290,351	\$81,549	
REGULATORY	\$3,886	\$0	\$1,692	\$2,621	\$0	\$4,390	\$3,375	\$2,742	\$0	\$1,507	\$0	\$0	\$20,213	\$1,507	
RENTAL EQUIPMENT	\$0	\$0	\$3,412	\$0	\$3,565	\$0	\$253	\$0	\$0	\$638	\$0	\$0	\$7,869	\$638	
SALTWATER DISPOSAL	\$110,589	\$13,257	\$119,216	\$74,212	\$62,232	\$19,214	\$0	\$16,660	\$22,925	\$71,452	\$67,054	\$0	\$576,811	\$138,505	
SOFTWARE & AUTOMATION	\$3,085	\$4,209	\$6,624	\$5,780	\$17,732	\$7,268	\$2,492	\$5,365	\$1,512	\$11,530	\$11,907	\$9,298	\$86,802	\$32,735	
SUPPLIES LEASE	\$138	\$0	\$320	\$209	\$0	\$846	\$0	\$0	\$0	\$0	\$176	\$0	\$1,688	\$176	
SUB R&M	\$3,961	\$6,293	\$12,299	\$6,668	\$0	\$0	\$2,241	\$0	\$2,510	\$3,815	\$2,510	\$12,384	\$52,682	\$18,709	
SURFACE R&M-LOCATION & ROAD	\$4,503	\$1,244	\$3,922	\$0	\$34	\$4,754	\$3,817	\$77	\$328	\$0	\$0	\$8,861	\$27,539	\$8,861	
SURFACE R&M-FACILITIES	\$2,620	\$20,326	\$10,492	\$1,111	\$7,866	\$5,601	\$2,076	\$3,998	\$1,187	\$12,412	\$7,444	\$1,051	\$76,185	\$20,906	
SURFACE R&M-PUMPING UNITS	\$4,078	\$2,864	\$13,147	\$31,301	\$2,207	\$5,673	\$0	\$5,656	\$0	\$7,975	\$10,006	\$447	\$83,354	\$18,428	
SWABBING & WELL TESTING	\$2,372	\$1,180	\$6,466	\$2,263	\$0	\$0	\$5,428	\$0	\$0	\$746	\$3,727	\$7,136	\$29,318	\$11,610	
TAXES-AD VALOREM	\$0	\$0	\$0	\$0	\$0	\$99,757	\$0	\$0	\$0	\$0	\$0	\$0	\$99,757	\$0	
VACUUM TRUCK	\$2,145	\$0	\$60,921	\$1,951	\$21,819	\$31,663	\$0	\$4,890	\$5,018	\$64,893	\$0	\$7,202	\$200,501	\$72,095	
WELL EQUIPMENT-SURFACE	\$4,985	\$4,391	\$0	\$0	\$1,254	\$3,113	\$1,080	\$1,732	\$194	\$0	\$0	\$0	\$16,749	\$0	
YARD EXPENSES	\$377	\$0	\$3,433	\$400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,210	\$0	
<b>TOTAL LEASE OP EXP</b>	<b>\$387,592</b>	<b>\$257,309</b>	<b>\$544,313</b>	<b>\$299,895</b>	<b>\$308,819</b>	<b>\$523,990</b>	<b>\$247,471</b>	<b>\$228,425</b>	<b>\$689,266</b>	<b>\$122,712</b>	<b>\$312,309</b>	<b>\$345,294</b>	<b>\$4,267,394</b>	<b>\$780,315</b>	
<b>MIDSTREAM EXPENSES</b>															
AFE WORKOVER EXPENSES	\$15,398	\$5,186	\$42,293	\$0	\$0	\$136,063	\$1,559	\$6,691	\$0	\$0	\$3,388	\$0	\$210,578	\$3,388	
P&A EXPENSES	\$0	\$0	\$308	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$308	\$0	
<b>TOTAL MIDSTREAM/AFE EXP</b>	<b>\$15,398</b>	<b>\$1,861</b>	<b>\$42,376</b>	<b>\$0</b>	<b>\$0</b>	<b>\$136,063</b>	<b>\$1,559</b>	<b>\$6,691</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,388</b>	<b>\$0</b>	<b>\$207,336</b>	<b>\$3,388</b>	
<b>TOTAL OPERATING EXPENSES</b>	<b>\$402,989</b>	<b>\$259,170</b>	<b>\$586,688</b>	<b>\$299,895</b>	<b>\$308,819</b>	<b>\$660,053</b>	<b>\$249,030</b>	<b>\$235,116</b>	<b>\$689,266</b>	<b>\$122,712</b>	<b>\$315,697</b>	<b>\$345,294</b>	<b>\$4,474,730</b>	<b>\$783,703</b>	
<b>NET LEASE OPERATING INCOME</b>	<b>\$958,131</b>	<b>\$1,078,052</b>	<b>\$740,434</b>	<b>\$1,429,689</b>	<b>\$2,139,331</b>	<b>\$142,522</b>	<b>\$246,782</b>	<b>\$1,199,502</b>	<b>\$1,332,942</b>	<b>\$1,240,343</b>	<b>\$957,685</b>	<b>(\$82,557)</b>	<b>\$11,382,856</b>	<b>\$2,115,471</b>	



### Income Statements

Consolidated net income for September was a loss of \$3.71m. This includes \$1.4m of interest, \$1.0m of unrealised commodity derivative losses, and \$0.9m of non-cash depletion, depreciation, and amortisation (DD&A) charges.

The combined total Financial Year income for the three primary reporting members of the LEI group are provided below.

The combined total Financial Year income for the three primary reporting members of the LEI group are provided below.

### NEW INCOME STATEMENT REPORTING

	Balance FY24 30/09/2024 LEI	Balance FY24 30/09/2024 MRLLC	Balance FY24 30/09/2024 TRLLC	Balance FY24 30/09/2024 Combined
<b>REVENUES</b>				
OIL & GAS SALES	\$1,335,314	\$81,916	\$5,043,037	\$6,460,267
REALIZED (LOSS) GAIN ON COMMODITY DERIVATIVES	\$824,797	\$0	\$0	\$824,797
MIDSTREAM REVENUES	\$0	\$0	\$0	\$0
MANAGEMENT INCOME	\$0	\$0	\$0	\$0
<b>TOTAL REVENUES</b>	<b>\$2,160,111</b>	<b>\$81,916</b>	<b>\$5,043,037</b>	<b>\$7,285,064</b>
<b>OPERATING EXPENSES</b>				
MARKETING DEDUCTS	\$279,496	(\$6,684)	\$1,912,482	\$2,185,295
SEVERANCE & AD VALOREM TAXES	\$63,802	\$2,844	\$231,381	\$298,027
LEASE OPERATING EXPENSES	\$114,548	\$1,602	\$780,315	\$896,466
WORKOVER EXPENSES	\$0	\$0	\$3,388	\$3,388
P&A EXPENSES	\$0	\$0	\$0	\$0
FACILITY EXPENSES	\$0	\$0	\$0	\$0
MIDSTREAM EXPENSES	\$0	(\$444)	\$0	(\$444)
DD&A	\$0	\$0	\$3,024,845	\$3,024,845
GENERAL & ADMINISTRATIVE EXPENSES	\$764,866	\$209,494	\$318,287	\$1,292,646
<b>TOTAL OPERATING EXPENSES</b>	<b>\$1,222,713</b>	<b>\$206,812</b>	<b>\$6,270,698</b>	<b>\$7,700,223</b>
<b>INCOME FROM OPERATIONS</b>	<b>\$937,398</b>	<b>(\$124,896)</b>	<b>(\$1,227,661)</b>	<b>(\$415,159)</b>
<b>OTHER (INCOME) EXPENSE</b>				
REALIZED LOSS (GAIN) ON O&G PROPERTIES	\$0	\$1,607,822	\$0	\$1,607,822
INTEREST EXPENSE & OTHER	\$2,388,060	\$0	\$0	\$2,388,060
UNREALIZED LOSS (GAIN) ON COMMODITY DERIVATIVE	(\$572,446)	\$0	\$0	(\$572,446)
OTHER INCOME	(\$20,892)	(\$75,095)	(\$22,982)	(\$118,969)
WRITE DOWN O&G PROPERTIES	\$0	\$0	\$0	\$0
<b>TOTAL OTHER (INCOME) EXPENSES</b>	<b>\$1,794,722</b>	<b>\$1,532,727</b>	<b>(\$22,982)</b>	<b>\$3,304,467</b>
<b>NET INCOME</b>	<b>(\$857,325)</b>	<b>(\$1,657,623)</b>	<b>(\$1,204,679)</b>	<b>(\$3,719,626)</b>

# Longreach Energy Holdings LEI



**LONGREACH**  
ENERGY

Monthly Report

Monthly combined net income statement for LEI, Tamworth and Montrose, is:

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
	30/09/2023	31/10/2023	30/11/2023	31/12/2023	31/01/2024	29/02/2024	31/03/2024	30/04/2024	31/05/2024	30/06/2024	31/07/2024	31/08/2024	30/09/2024	YTD YE25	Rolling 12 Month Actuals
<b>Report Summary - Total LEI</b>	<b>Report Summary - Total LEI</b>														
<b>REVENUES</b>															
OIL & GAS SALES	\$5,543,689	\$5,833,464	\$5,093,056	\$5,127,240	\$5,560,610	\$6,042,022	\$3,839,947	\$2,956,166	\$4,364,513	\$2,885,456	\$2,713,679	\$2,392,071	\$1,354,517	\$6,460,267	53,706,431
REALIZED (LOSS) GAIN ON COMMODITY DERIVATIVES	\$70,779	(\$166,668)	(\$295,667)	\$55,796	\$45,784	\$47,070	\$236,621	\$401,096	\$230,321	(\$1,962,297)	\$337,974	\$349,675	\$137,148	\$824,797	(\$12,368)
MIDSTREAM REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
MANAGEMENT INCOME	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
<b>TOTAL REVENUES</b>	<b>\$5,614,468</b>	<b>\$5,666,796</b>	<b>\$4,797,389</b>	<b>\$5,183,035</b>	<b>\$5,606,395</b>	<b>\$6,089,092</b>	<b>\$4,076,568</b>	<b>\$3,357,262</b>	<b>\$4,594,835</b>	<b>\$923,159</b>	<b>\$3,051,653</b>	<b>\$2,741,746</b>	<b>\$1,491,665</b>	<b>\$7,285,064</b>	<b>53,194,063</b>
<b>OPERATING EXPENSES</b>															
MARKETING DEDUCTS	\$1,948,817	\$1,283,287	\$1,333,487	\$1,519,642	\$1,001,374	\$1,447,200	\$651,753	\$355,497	\$641,399	\$852,583	\$657,988	\$706,355	\$820,952	\$2,185,295	13,220,333
SEVERANCE & AD VALOREM TAXES	\$496,054	\$133,710	\$300,730	\$294,824	\$468,877	\$78,918	\$183,303	\$206,822	\$179,478	(\$497,382)	\$114,123	\$126,090	\$57,815	\$298,027	2,143,363
LEASE OPERATING EXPENSES	\$958,764	\$638,160	\$710,384	\$1,087,793	\$1,006,203	\$820,355	\$1,210,806	\$688,234	\$843,419	\$1,369,981	\$164,887	\$315,691	\$415,887	\$896,466	10,230,565
WORKOVER EXPENSES	\$279,164	\$267,214	\$343,732	\$593,386	\$177,414	\$359,878	\$603,298	\$94,759	\$477,481	\$500,382	\$0	\$3,388	\$0	\$3,388	3,700,096
P&A EXPENSES	\$0	\$0	\$0	\$308	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	308
FACILITY EXPENSES	\$1,125	(\$240)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	885
MIDSTREAM EXPENSES	\$15,063	\$64,547	\$27,703	\$14,763	\$12,617	\$2,968	\$7,493	\$2,855	\$10,532	\$27,009	\$0	(\$444)	\$0	(\$444)	185,106
DD&A	\$1,786,659	\$1,786,659	\$1,786,659	\$1,786,659	\$1,786,659	\$1,786,659	\$1,786,659	\$1,786,659	\$1,785,507	\$1,446,975	\$1,017,100	\$1,137,918	\$869,828	\$3,024,845	20,550,601
GENERAL & ADMINISTRATIVE EXPENSES	\$237,268	\$601,032	\$469,012	\$503,622	\$514,604	\$503,412	\$425,014	\$371,558	\$456,691	\$1,216,020	\$362,066	\$298,859	\$631,720	\$1,292,646	6,590,877
<b>TOTAL OPERATING EXPENSES</b>	<b>\$5,722,915</b>	<b>\$4,774,369</b>	<b>\$4,971,707</b>	<b>\$5,800,997</b>	<b>\$4,967,748</b>	<b>\$4,999,391</b>	<b>\$4,868,327</b>	<b>\$3,506,383</b>	<b>\$4,394,507</b>	<b>\$4,915,568</b>	<b>\$2,316,163</b>	<b>\$2,587,858</b>	<b>\$2,796,201</b>	<b>\$7,700,223</b>	<b>56,622,134</b>
<b>INCOME FROM OPERATIONS</b>	<b>(\$108,447)</b>	<b>\$892,428</b>	<b>(\$174,318)</b>	<b>(\$617,962)</b>	<b>\$638,646</b>	<b>\$1,089,701</b>	<b>(\$791,759)</b>	<b>(\$149,121)</b>	<b>\$200,327</b>	<b>(\$3,992,409)</b>	<b>\$735,490</b>	<b>\$153,888</b>	<b>(\$1,304,537)</b>	<b>(\$415,159)</b>	<b>(3,428,071)</b>
<b>OTHER (INCOME) EXPENSE</b>															
REALIZED LOSS (GAIN) ON O&G PROPERTIES	\$0	\$0	\$2,871,591	\$2,269,459	\$0	\$0	(\$1,065)	\$0	\$0	\$16,225,749	\$1,607,822	\$0	\$0	\$1,607,822	22,973,556
INTEREST EXPENSE & OTHER	\$1,700,540	\$1,223,301	\$1,188,527	\$1,256,487	\$1,218,908	\$1,086,939	\$1,098,068	\$1,124,830	\$1,127,597	\$1,494,897	\$471,281	\$499,782	\$1,416,998	\$2,388,060	14,908,155
UNREALIZED LOSS (GAIN) ON COMMODITY DERIVATIVE	\$1,421,145	\$2,465,608	(\$4,570,001)	(\$2,958,321)	(\$47,023)	(\$195,009)	\$930,336	\$499,411	\$243,116	(\$1,795,728)	(\$1,465,024)	(\$141,693)	\$1,034,271	(\$572,446)	(4,578,913)
OTHER INCOME	(\$37,017)	(\$96,274)	(\$22,743)	(\$18,832)	(\$19,011)	(\$23,929)	(\$19,106)	(\$14,278)	(\$8,701)	(\$231,574)	(\$32,016)	(\$41,606)	(\$45,347)	(\$118,969)	(610,435)
WRITE DOWN O&G PROPERTIES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
<b>TOTAL OTHER (INCOME) EXPENSES</b>	<b>\$3,084,669</b>	<b>\$3,592,635</b>	<b>(\$532,627)</b>	<b>\$548,793</b>	<b>\$1,152,874</b>	<b>\$868,001</b>	<b>\$2,008,233</b>	<b>\$1,609,963</b>	<b>\$1,362,011</b>	<b>\$15,693,343</b>	<b>\$582,064</b>	<b>\$316,482</b>	<b>\$2,405,921</b>	<b>\$3,304,467</b>	<b>32,692,363</b>
<b>NET INCOME</b>	<b>(\$3,193,116)</b>	<b>(\$2,700,207)</b>	<b>\$358,309</b>	<b>(\$1,166,755)</b>	<b>(\$514,228)</b>	<b>\$221,701</b>	<b>(\$2,799,992)</b>	<b>(\$1,759,084)</b>	<b>(\$1,161,684)</b>	<b>(\$19,685,752)</b>	<b>\$153,426</b>	<b>(\$162,594)</b>	<b>(\$3,710,458)</b>	<b>(\$3,719,626)</b>	<b>(36,120,434)</b>



### 3.3 Expenses and Budget

LEI's September total expenses were \$433,557, \$247,982k over budget. The negative variance is due to payment of Macquarie loan facility fees and legals costs of \$209,332 that were not budgeted. Year to date expenses are \$764,866, \$47,391 over budget.

	1/09/2024 30/09/2024 CURRENT MONTH			1/08/2024 31/08/2024 PRIOR MONTH			1/07/2024 30/09/2024 YEAR TO DATE		
	Actuals	Budget	Variance	Prior	Budget	Variance	YTD	Budget	Variance
<b>Longreach Energy Investments Costs</b>									
Reserve Report, Technical and Related Third Party Costs	\$ -	\$ 1,500	\$ 1,500	\$ 20,273	\$ 1,500	\$ (18,773)	\$ 20,273	\$ 38,000	\$ 17,728
Insurance, Fees and Other Costs	\$ 209,332	\$ 4,000	\$ (205,332)	\$ 3,966	\$ 4,000	\$ 34	\$ 214,599	\$ 12,000	\$ (202,599)
Legal Services	\$ -	\$ 3,500	\$ 3,500	\$ 2,565	\$ 3,500	\$ 935	\$ 4,080	\$ 59,500	\$ 55,421
Tax Compliance and Returns	\$ 3,272	\$ -	\$ (3,272)	\$ 5,083	\$ -	\$ (5,083)	\$ 8,463	\$ -	\$ (8,463)
Audit	\$ 50,000	\$ 5,500	\$ (44,500)	\$ -	\$ 5,500	\$ 5,500	\$ 50,000	\$ 91,000	\$ 41,000
Travel (airfares, accom, ground)	\$ 21,668	\$ 20,000	\$ (1,668)	\$ -	\$ 20,000	\$ 20,000	\$ 21,668	\$ 60,000	\$ 38,332
Staff Costs	\$ 65,000	\$ 65,000	\$ -	\$ 65,000	\$ 65,000	\$ -	\$ 201,855	\$ 195,000	\$ (6,855)
Systems	\$ 4,350	\$ 1,450	\$ (2,900)	\$ -	\$ 1,450	\$ 1,450	\$ 4,350	\$ 8,100	\$ 3,750
Office (including communications)	\$ 733	\$ 1,500	\$ 767	\$ 636	\$ 1,500	\$ 864	\$ 1,969	\$ 4,500	\$ 2,531
<b>Sub Total</b>	<b>\$ 354,354</b>	<b>\$ 102,450</b>	<b>\$ (251,904)</b>	<b>\$ 97,523</b>	<b>\$ 102,450</b>	<b>\$ 4,927</b>	<b>\$ 527,257</b>	<b>\$ 468,100</b>	<b>\$ (59,157)</b>
<b>Giant Capital Management Limited</b>									
Management valuations, reporting, technical and commercial asset operations	\$ 26,914	\$ 26,914	\$ -	\$ 26,914	\$ 26,914	\$ -	\$ 80,741	\$ 80,741	\$ -
Financial and corporate operations, management of contractors and suppliers	\$ 21,531	\$ 23,146	\$ 1,615	\$ 21,531	\$ 23,146	\$ 1,615	\$ 64,593	\$ 69,437	\$ 4,844
Business development, technical and commercial due dil, negotiation, documentation	\$ 30,758	\$ 33,065	\$ 2,307	\$ 30,758	\$ 33,065	\$ 2,307	\$ 92,275	\$ 99,196	\$ 6,921
<b>Sub Total</b>	<b>\$ 79,203</b>	<b>\$ 83,125</b>	<b>\$ 3,922</b>	<b>\$ 79,203</b>	<b>\$ 83,125</b>	<b>\$ 3,922</b>	<b>\$ 237,609</b>	<b>\$ 249,374</b>	<b>\$ 11,765</b>
<b>Total</b>	<b>\$ 433,557</b>	<b>\$ 185,575</b>	<b>\$ (247,982)</b>	<b>\$ 176,726</b>	<b>\$ 185,575</b>	<b>\$ 8,849</b>	<b>\$ 764,866</b>	<b>\$ 717,474</b>	<b>\$ (47,391)</b>



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