



Longreach Energy Holdings LLC

FIRM INFORMATION

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Principal – Commercial Director

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Principal – Technical Director

1.0 Market and Portfolio Commentary

1.1 Macro Industry Commentary

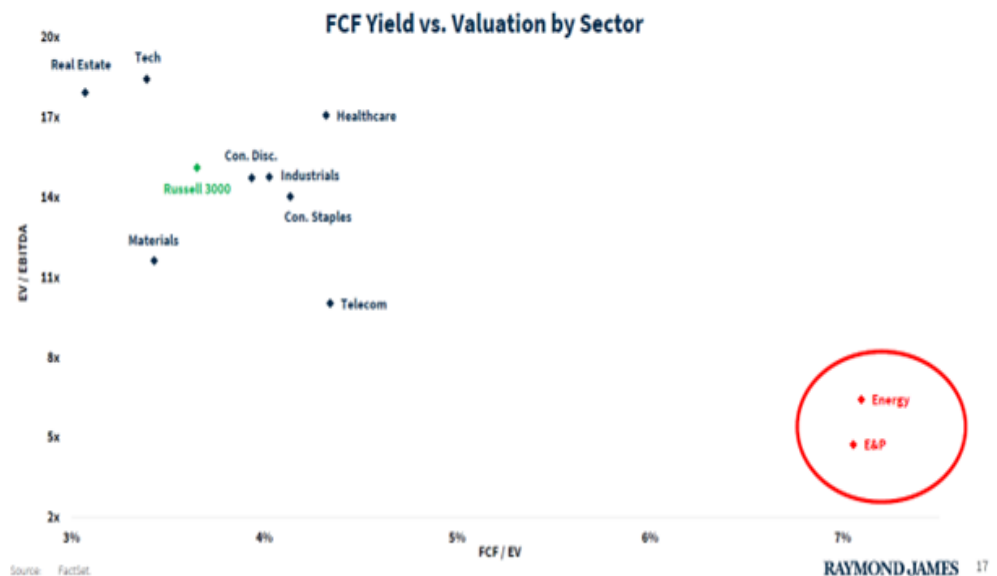
US Henry Hub prompt gas prices rose in February as the cold weather continued. Month-on-month the prompt rose from \$3.04/mmbtu at close on 31 January to \$3.83/mmbtu at close on 28 February. Calendar 2025 also rose strongly, beginning February at \$3.54/mmbtu and ending at \$4.23/mmbtu.

Oil prices saw modest falls. The prompt began February at \$72.53/bbl and closed the month at \$69.76/bbl. Calendar 2025 dropped from \$69.73/bbl to \$67.75/bbl.

Public markets current aversion to the energy sector is highlighted by average sector free cashflow yields, return on capital employed, and market capitalisation weightings in the S&P 500. US listed energy companies are trading at very high free cashflow yields of over 7%, compared to other sectors average of around 4% (Figure 1).

Figure 1: FCF Yield vs Valuation by Sector (Source: Raymon James)

What Doesn't Make Sense Here?



The energy sector market capitalisation weightings in the S&P 500 of approximately 3.2% is less than half of the energy sector's earnings contribution (Figure 2).

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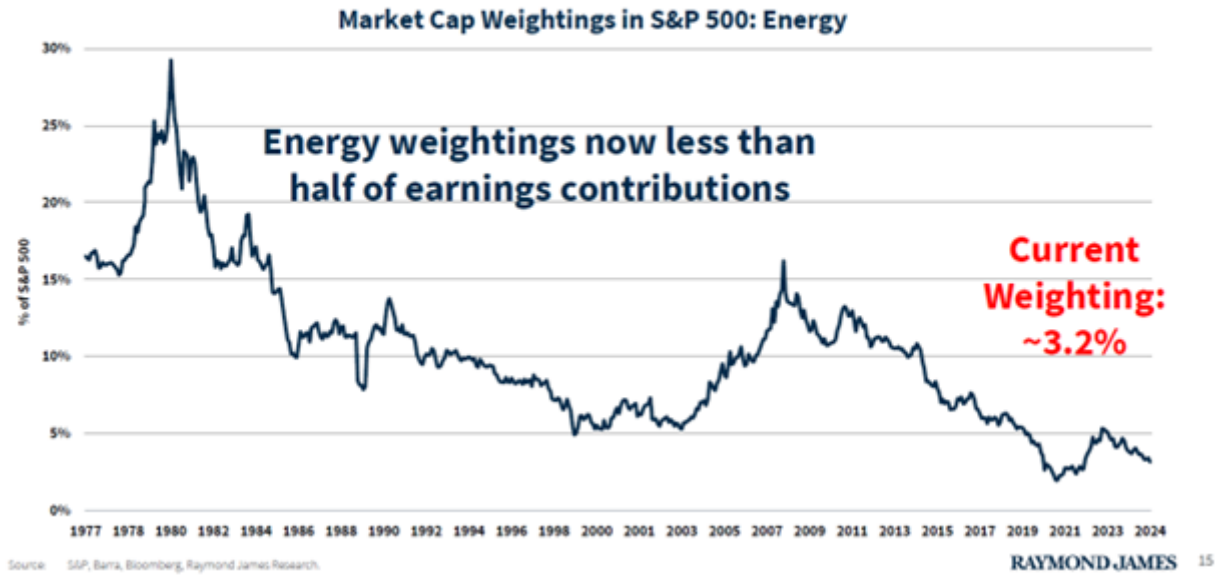
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Figure 2: Energy Sector Market Cap Weighting in the S&P 500 (Source: Raymond James)

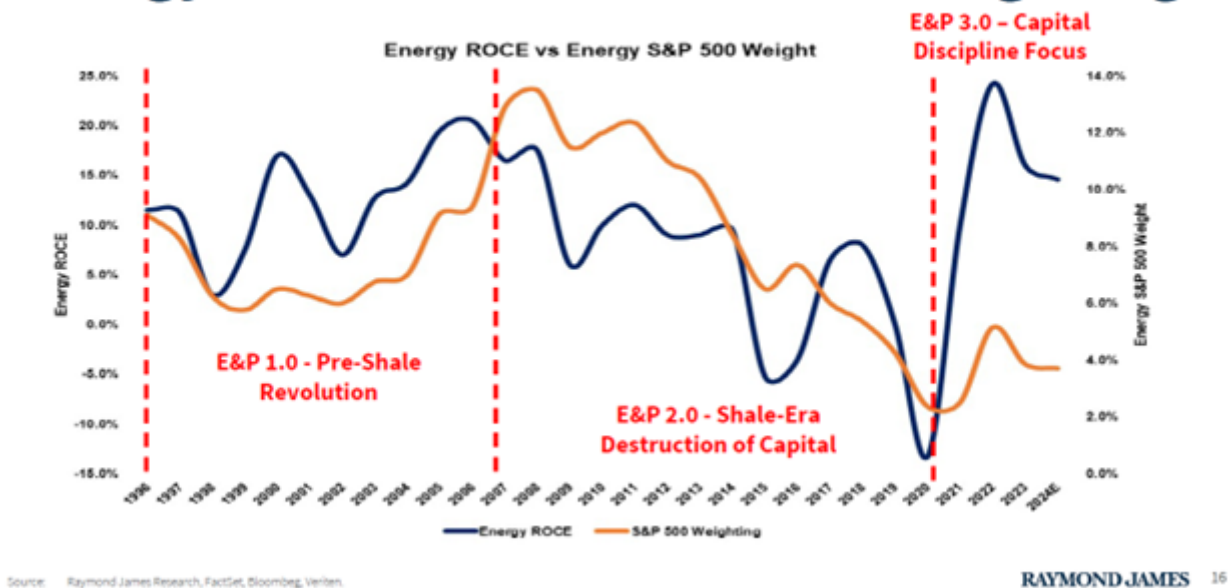
Energy Massively Underweight in S&P



The energy sectors recent focus on capital discipline, as illustrated by return on capital employed (ROCE), is delivering much improved financial performance, but has yet to be recognised by public market investors (Figure 3).


Figure 3: Energy ROCE vs Energy S&P 500 Weight (Source: Raymond James)

Energy ROCE Outsized vs S&P Weighting





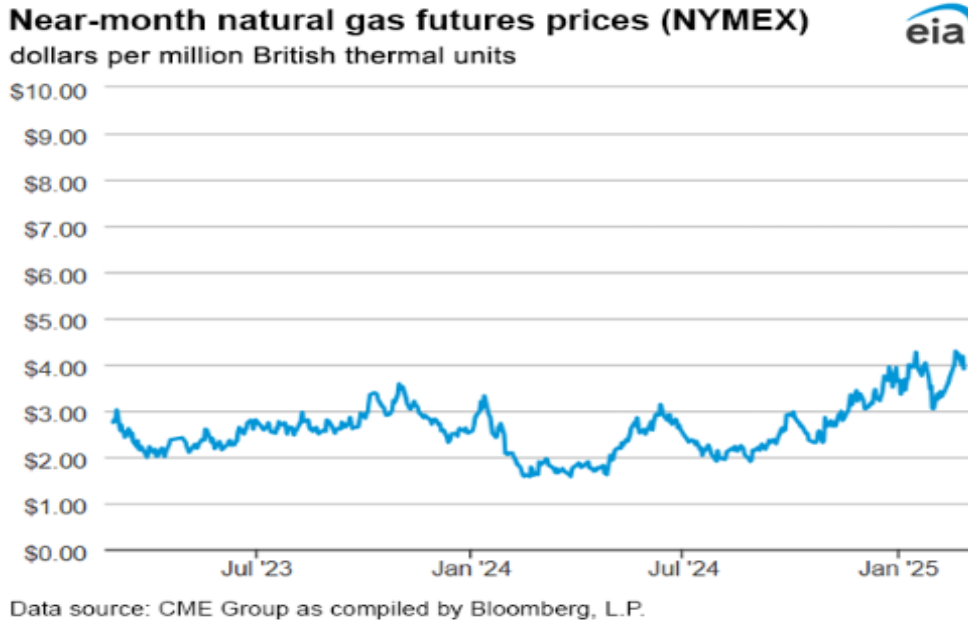
The latest Baker Hughes rig count data follows. In February US total land rigs rose by 11 from 567 to 578. Total oil rigs rose by 7 from 479 to 486, gas rigs rose by 4 to 102. Oil and gas rig totals include 13 offshore and 2 inland water rigs working in February.

|  NORTH AMERICA Rotary Rig Count 28/02/2025 | | | | | |
|---|------------|-----------|------------|------------|------------|
| Location | Week | +/- | Week | +/- | YearAgo |
| Inland Waters | 2 | 0 | 2 | 2 | 0 |
| Land | 578 | 2 | 576 | -30 | 608 |
| Offshore | 13 | -1 | 14 | -8 | 21 |
| United States Total | 593 | 1 | 592 | -36 | 629 |
| Gulf of Mexico | 11 | -1 | 12 | -8 | 19 |
| Canada | 248 | 4 | 244 | 17 | 231 |
| North America | 841 | 5 | 836 | -19 | 860 |
| U.S. Breakout Information | This Week | +/- | Last Week | +/- | Year Ago |
| Gas | 102 | 3 | 99 | -17 | 119 |
| Oil | 486 | -2 | 488 | -20 | 506 |
| Miscellaneous | 5 | 0 | 5 | 1 | 4 |
| Directional | 48 | -1 | 49 | -4 | 52 |
| Horizontal | 533 | 3 | 530 | -28 | 561 |
| Vertical | 12 | -1 | 13 | -4 | 16 |

Gas Market

Henry Hub prompt prices fell early in the month before rising strongly as renewed cold weather delivered very strong heating demand and the new Plaquemines LNG facility ramped up faster than had been expected to deliver record daily LNG export volume of ~17bcfd (Figure 4).

Figure 4: Near Month Henry Hub Futures (Source: EIA)

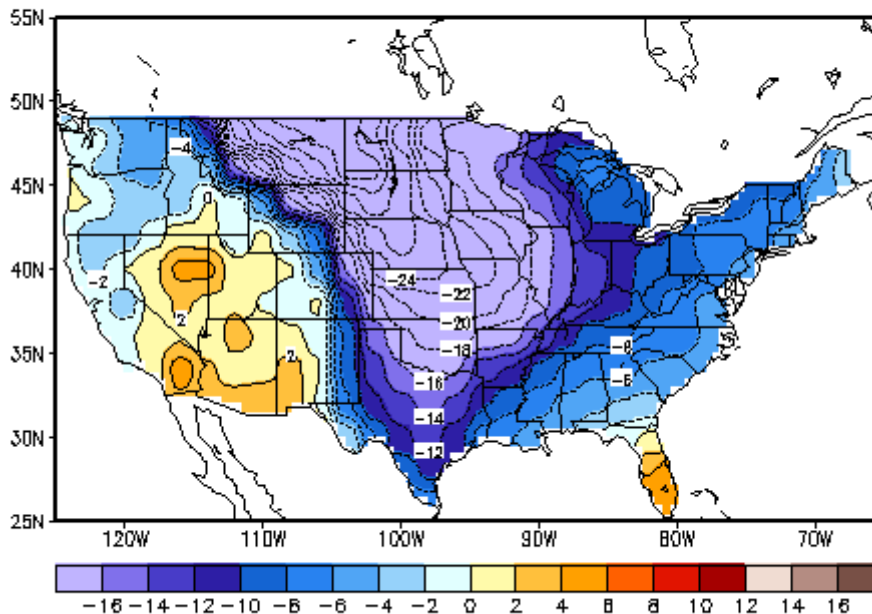


Weather forecasts at the end of January had indicated that February would be warm, this resulted in a big fall in near dated gas prices at the end of January. These forecasts were wrong, February saw more cold weather (Figure 5).

Figure 5: Deviation between average and normal temperature (°F, week ending 20 Feb) (Source: EIA)

Deviation between average and normal temperature (°F)

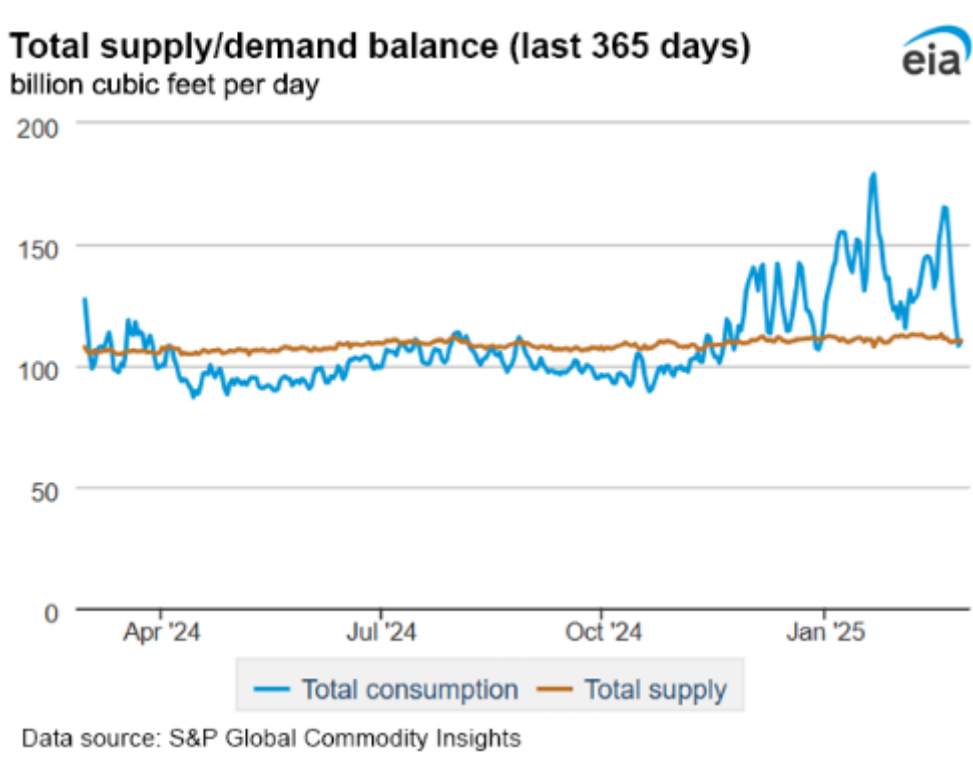
7-day mean ending Feb 20, 2025





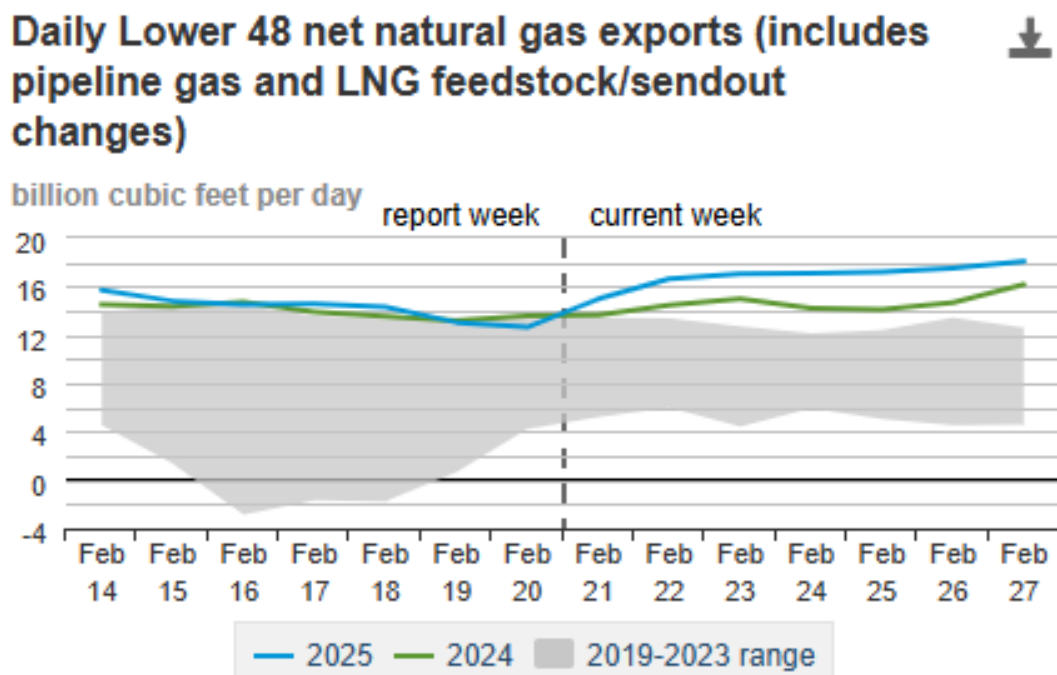
Cold weather was the largest factor driving strong demand for natural gas (Figure 6).

Figure 6: US Gas Supply / Demand Balance (Source: EIA)



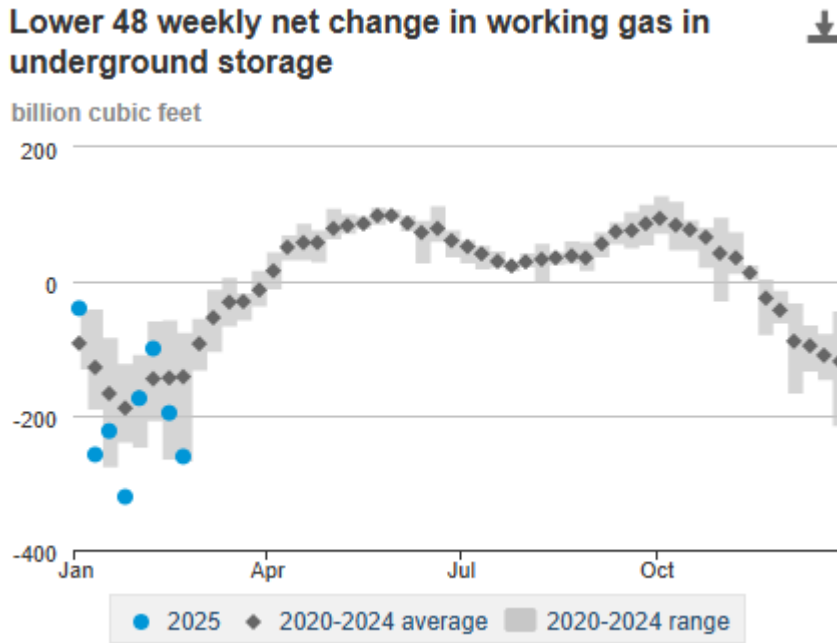
Heating demand was supplemented by record LNG export demand (Figure 7).

Figure 7: Lower 48 Net Natural Gas Exports (Source: EIA)



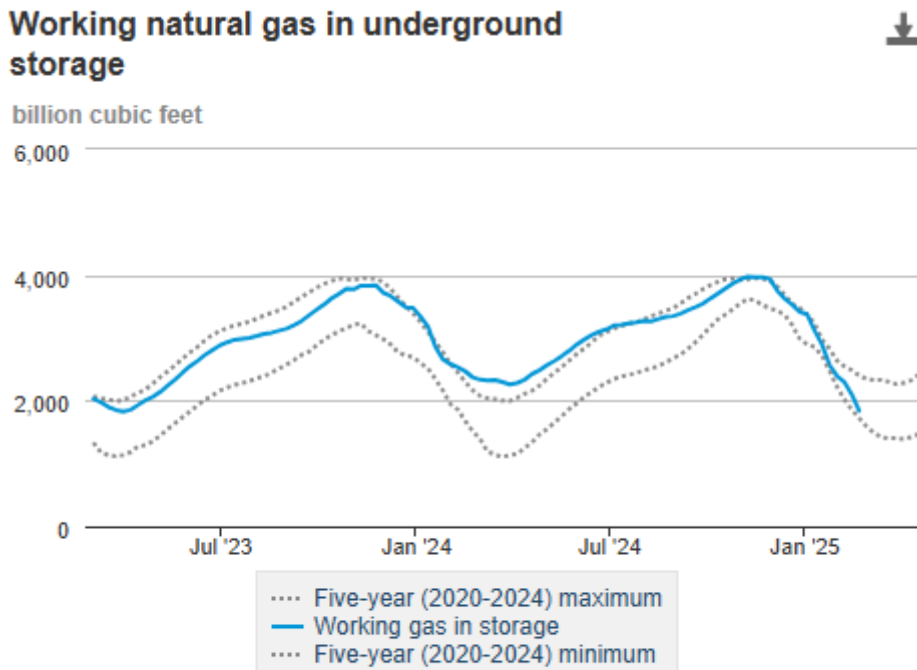
Strong demand drove more very large weekly storage withdrawals (Figure 8).

Figure 8: Lower 48 Weekly Net Change in Nat Gas Storage (Source: EIA)



The week that ended on 21 February saw a 261 bcf withdrawal from storage. This compares to the five-year (2020-2024) average net withdrawals of 141 bcf and last year's net withdrawals of 86 bcf during the same week. Working natural gas stocks totalled 1,840 bcf, which is 238 bcf (11%) lower than the five-year average and 561 bcf (23%) lower than last year at the same time (Figure 9).

Figure 9: Working Gas in Underground Storage (Source: EIA)



Data source: U.S. Energy Information Administration Form EIA-912, Weekly Underground Natural Gas Storage Report

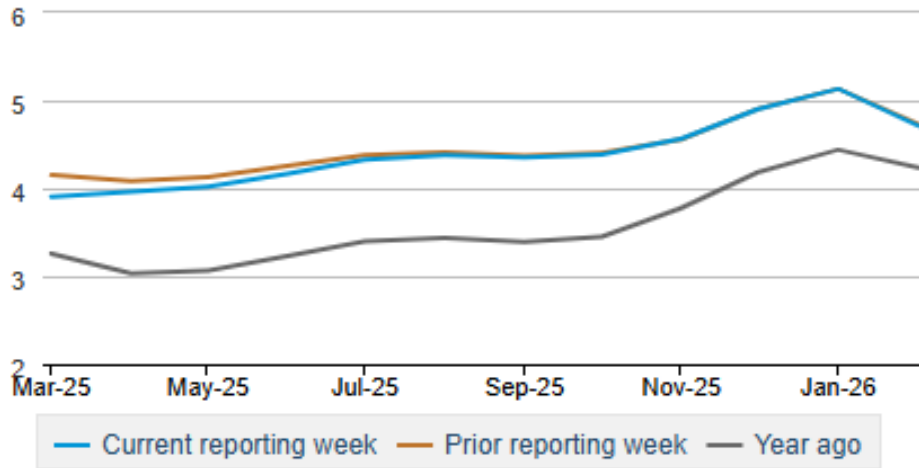


The natural gas market is set up for continuation of relative price strength through (Figure 10).

Figure 10: Henry Hub 2025 Prices (Source: EIA)

Natural gas futures price (twelve-month strip)

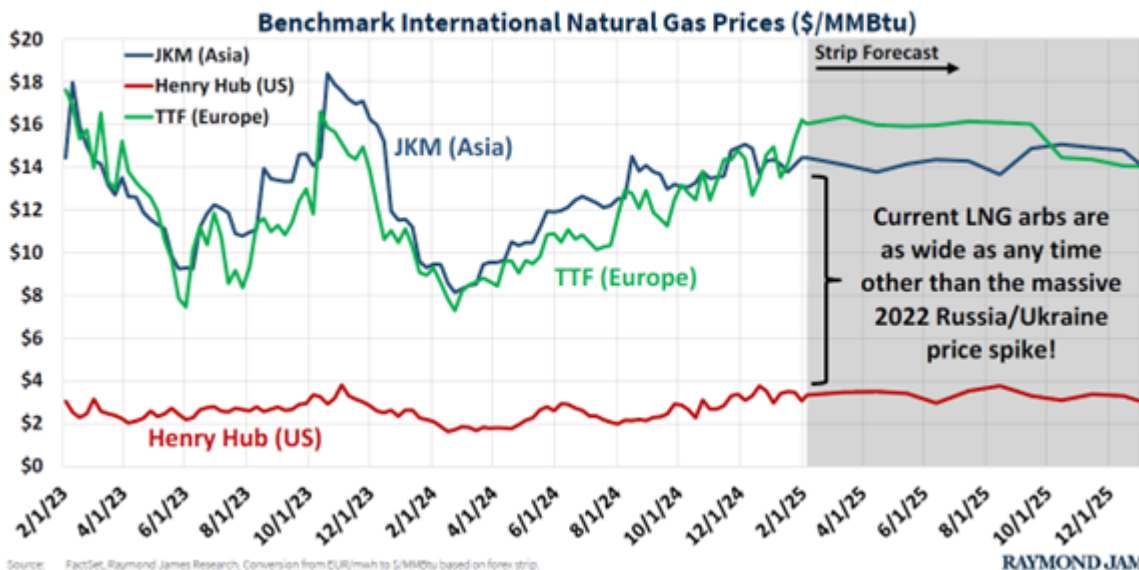
Dollars per million British thermal units



Despite the rise in US natural gas prices, the gap between US domestic gas prices and international prices (TTF for Europe and JKM for Asia) remains large (Figure 11). This results in strong incentives for US LNG exporters to maximise their export volumes.

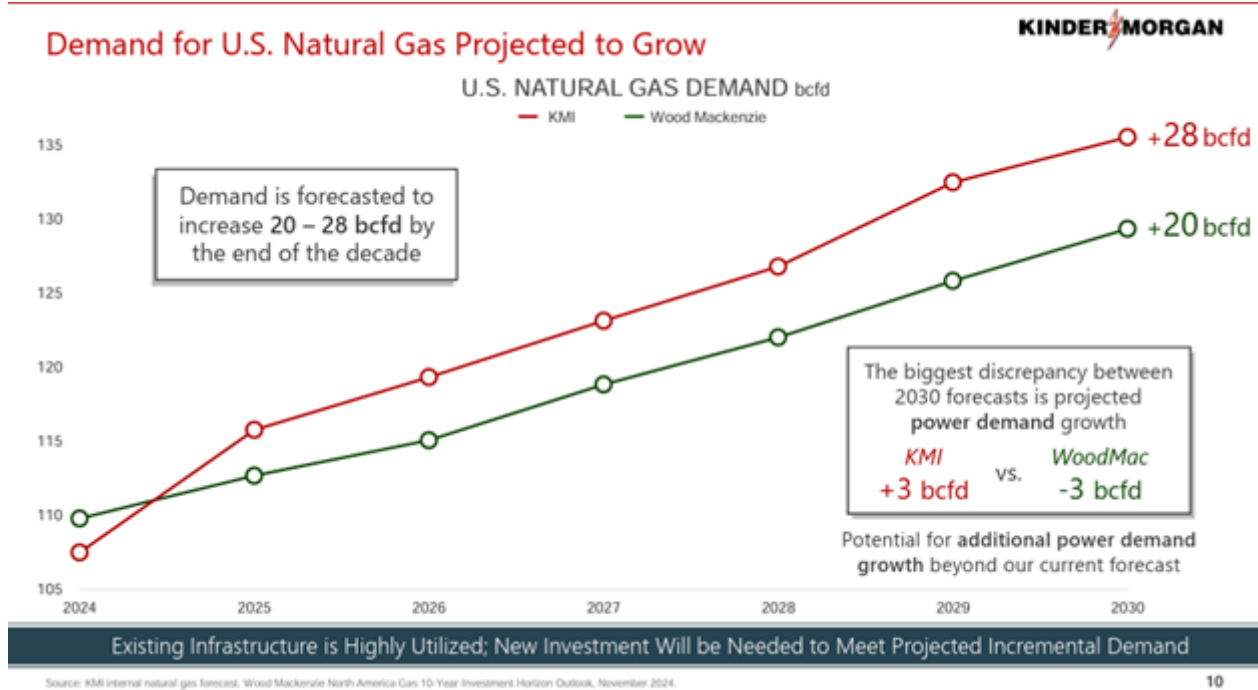
Figure 11: Benchmark International Natural Gas Prices (Source: Raymond James)

LNG Arb Still Plenty For “Max” Flows



The combination of population and GDP growth, data centre and AI demand and very large increases in LNG export demand result in a forecasted 20 – 28 bcf/d demand increase by the end of the decade (Figure 12).

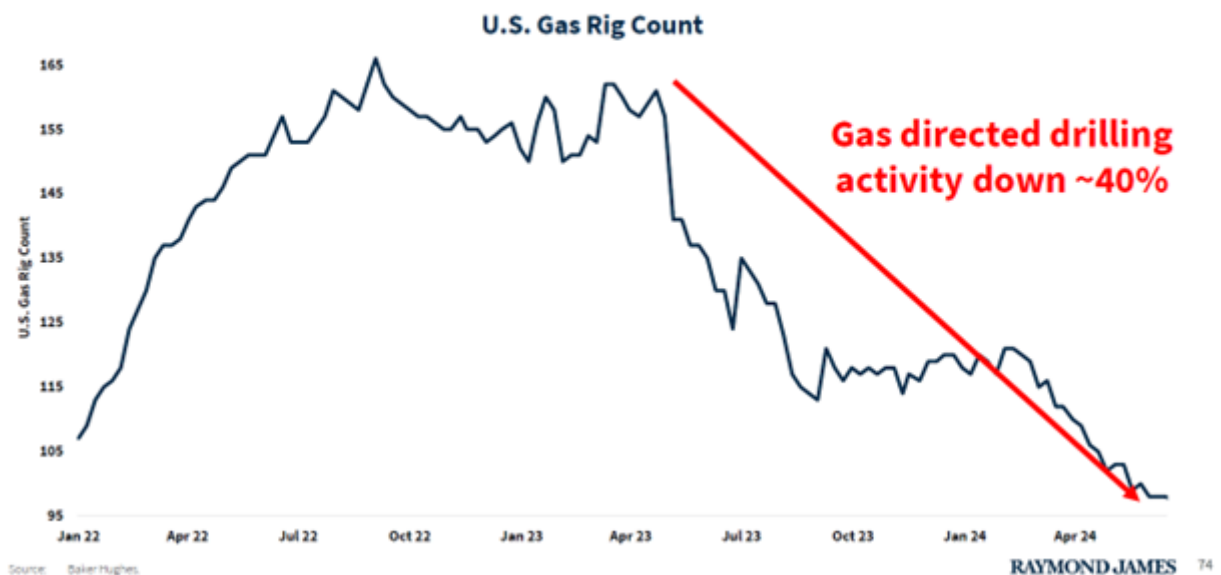
Figure 12: US Natural Gas Demand (Source: Kinder Morgan)



To incentivise gas companies to reverse the recent fall in drilling activity (Figure 13) and deliver this gas to the market, natural gas prices will need to stay high enough to deliver reliably attractive production margins.

Figure 13: US Natural Gas Rig Count (Source: Baker Hughes via Raymond James)

Gas Activity Has Fallen Hard With Prices

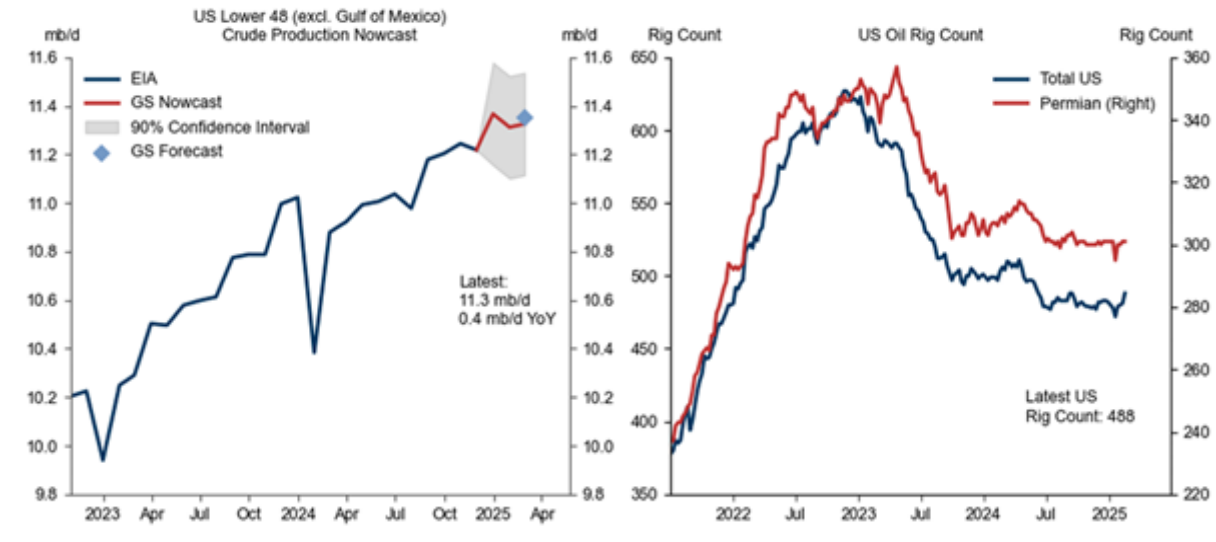


Oil Market

US oil production has grown steadily over the last couple of years (LHS Figure 14) despite reductions in oil rig count (RHS Figure 14) as productivity gains have allowed the US oil and gas industry to do more with less.

Figure 14: US L48 Oil Production and Rig Count (Source: Various, via GS)

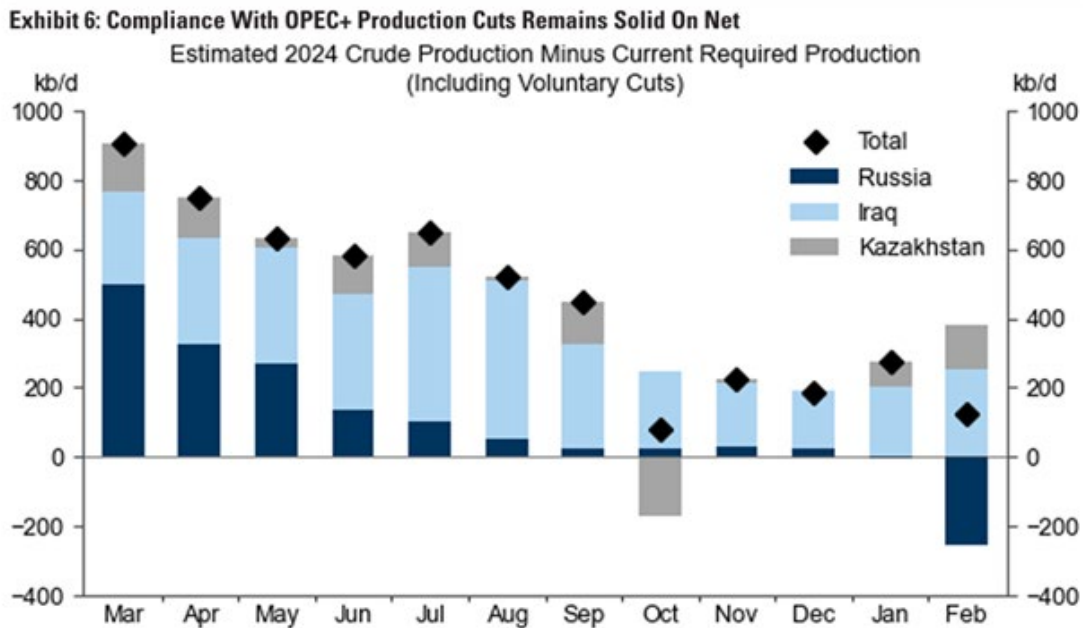
Exhibit 3: Our US Lower 48 (excl Gulf of Mexico) Crude Production Nowcast Remained at 11.3mb/d Last Week (in Line With Our February Expectation); the US Oil Rig Count Jumped by 7 to 488



Source: EIA, Genscape, Baker Hughes, Haver Analytics, Bloomberg, Primary Vision, Goldman Sachs Global Investment Research

Overall compliance with OPEC+ production cuts has been solid in recent months (Figure 15).

Figure 15: Estimated OPEC+ Crude Production minus Current Quota (Source: various, via GS)



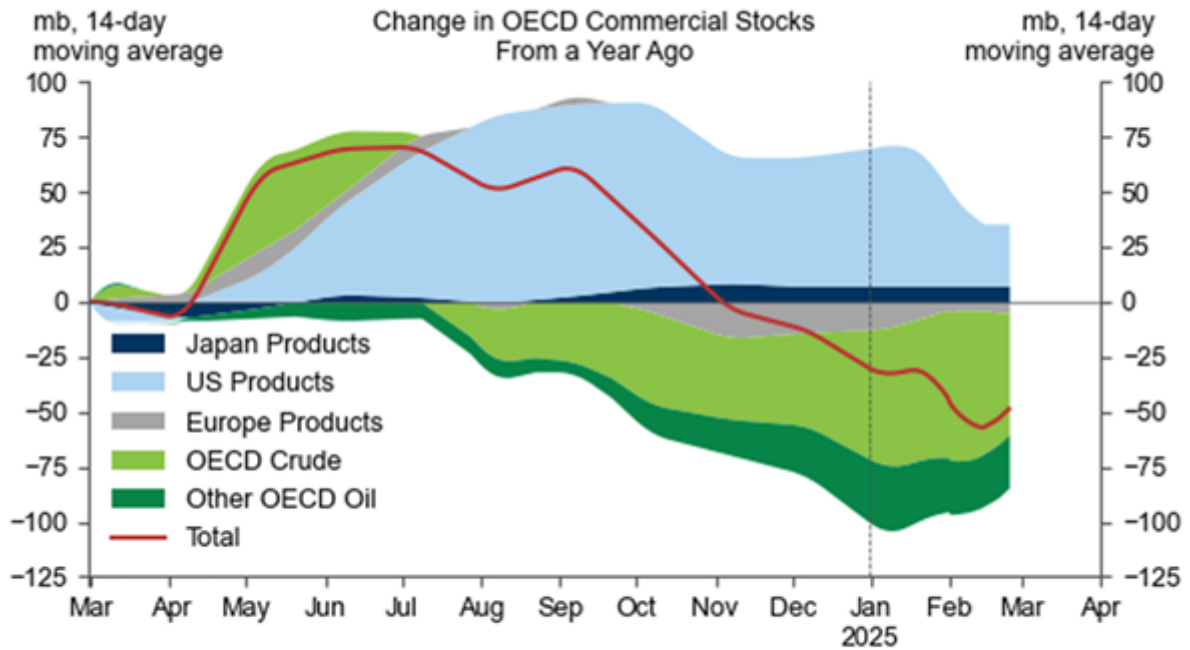
Realized crude production for Russia, and Kazakhstan through January is from OPEC secondary sources. We nowcast Russia February month-over-month production growth using our Russia production nowcast. We nowcast monthly changes in Kazakhstan crude production from OPEC secondary sources in February using a regression model with monthly changes in total Kazakhstan oil exports from Kpler (including Kazakhstan grade crude from the CPC terminal). We use our Iraq production nowcast for all months. Current required production corresponds to required October production levels from the OPEC Sep 5, 2024 statement and does not include revised compensation pledged adjusted for the recent overproduction from Iraq and Kazakhstan.

Source: OPEC, S&P Global, Kpler, Goldman Sachs Global Investment Research

Goldman estimates that OECD commercial oil stocks are 49 million bbls lower than they were a year ago (Figure 16).

Figure 16: Change in OECD Commercial Oil Stocks from a Year Ago (Source: various, via GS)

Exhibit 11: Our OECD Commercial Stocks Nowcast Is Down 49mb From Its Year-Ago Level



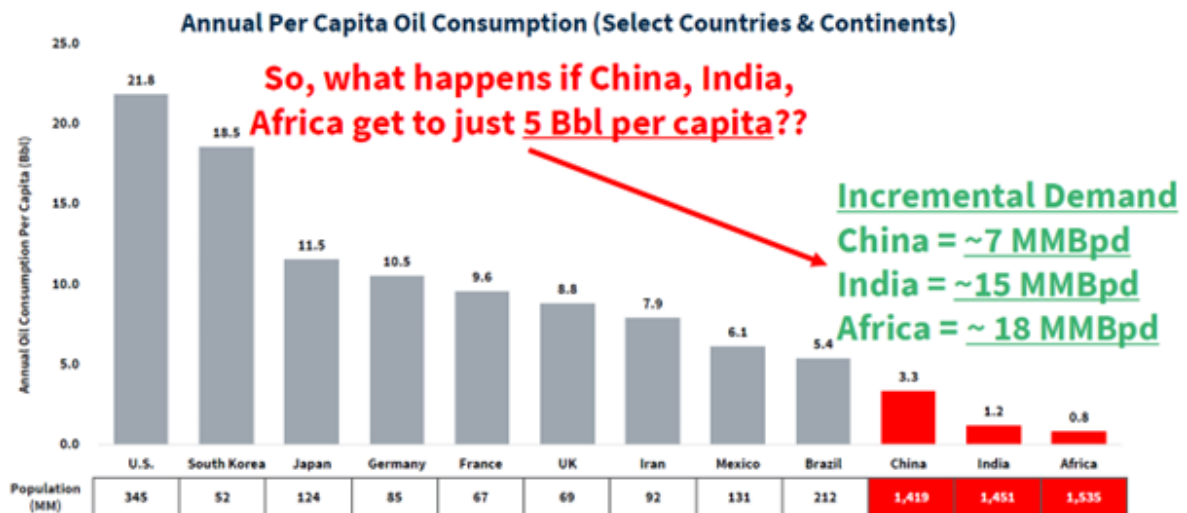
The dotted line indicates the latest realized observation from the IEA (end of December).

Source: IEA, Kpler, DOE, Euroilstocks, PAJ, ARA PJK, Haver, Goldman Sachs Global Investment Research

Most of the world's population consumes substantially less oil per capita than do those fortunate to live in developed countries (Figure 17). The 345 million people who live in the US consume on average 21.8 bbls of oil each per year (20 million bbl/d). If the populations of China, India and Africa were to increase their average oil consumption to 5 bbls each per year (a little less than people in Brazil currently consume) that implies an incremental 40 million bbl/d of global demand.

Figure 17: Annual Per Capita Oil Consumption (Source: various, via Raymond James)

Also, Global Demand Still WAY Behind U.S.



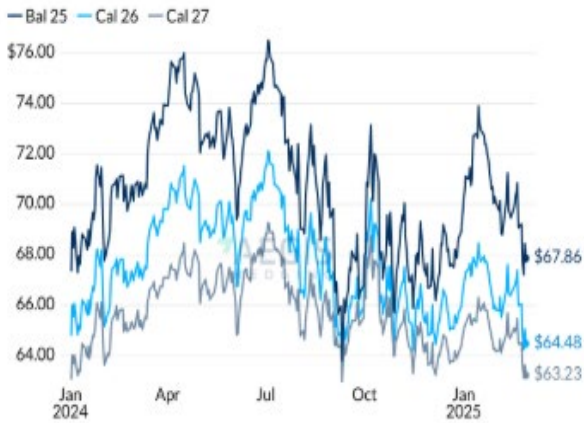
Source: EIA, BP Statistical Review of World Energy, Vartan.

RAYMOND JAMES 27



Gas and Oil Prices 3 March 2025

Historical WTI CMA Calendar Strips



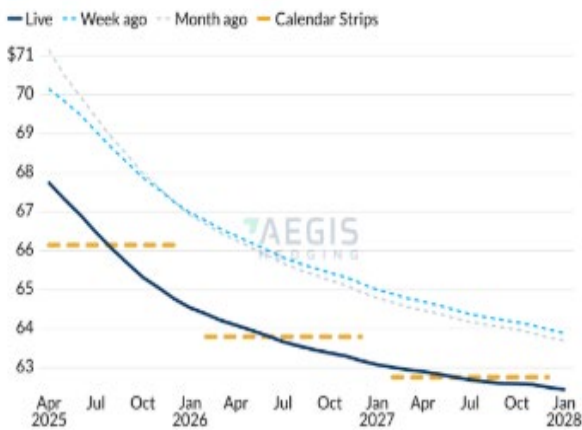
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Historical Natural Gas Strips



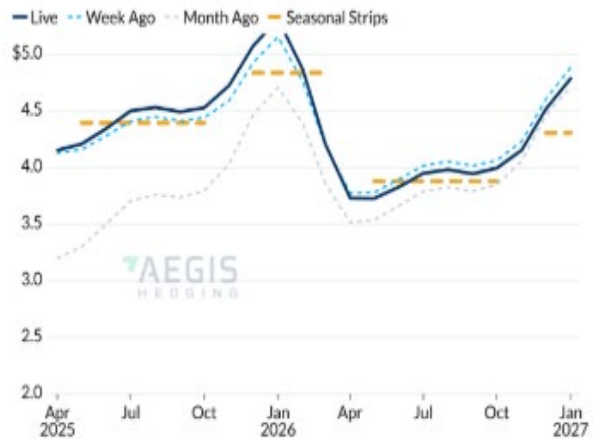
Updated - 2025-03-03 08:00

WTI CMA Calendar Strips



Updated - 2025-03-03 18:45

Henry Hub Seasonal Strips



Updated - 2025-03-03 18:45

Crude Oil Swap Pricing

| | Bal 25 | Cal 26 |
|--------------------|----------|----------|
| NYMEX WTI | \$66.31 | \$63.78 |
| LLS | \$69.54 | \$66.85 |
| Mars | \$67.96 | \$65.25 |
| Dubai | \$69.75 | \$67.11 |
| WCS-WTI | -\$13.44 | -\$13.76 |
| ICE Brent | \$69.60 | \$67.49 |
| Dated Brent | \$70.30 | \$67.72 |
| West TX Sour (WTS) | \$66.67 | \$63.75 |

Natural Gas Basis Swap Pricing

| | prompt | Winter 25/26 | Summer 25 | Winter 26/27 | Summer 26 |
|----------------------|----------|--------------|-----------|--------------|-----------|
| Henry Hub Fixed | \$3.834 | \$4.630 | \$4.104 | 4 | 3.825 |
| Panhandle East | -\$0.563 | \$-0.077 | \$-0.678 | -0 | -0.640 |
| Eastern Gas South | -\$0.410 | \$-0.797 | \$-0.915 | -1 | -1.078 |
| Waha | -\$3.028 | \$-2.294 | \$-3.099 | -1 | -2.985 |
| TETCO M3 | -\$0.220 | \$0.951 | \$-0.764 | 1 | -0.915 |
| Houston Ship Channel | -\$0.748 | \$-0.352 | \$-0.538 | -0 | -0.429 |



Gas and Oil Prices 3 February 2025

Historical WTI CMA Calendar Strips



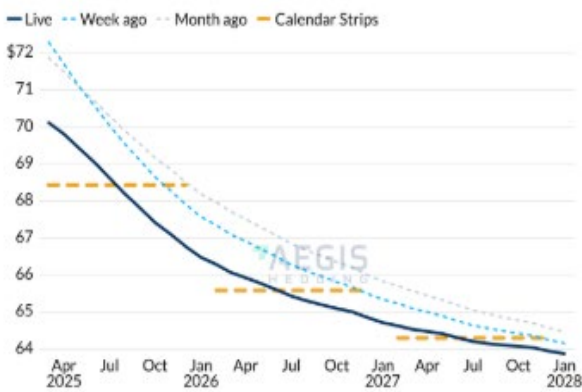
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Historical Natural Gas Strips



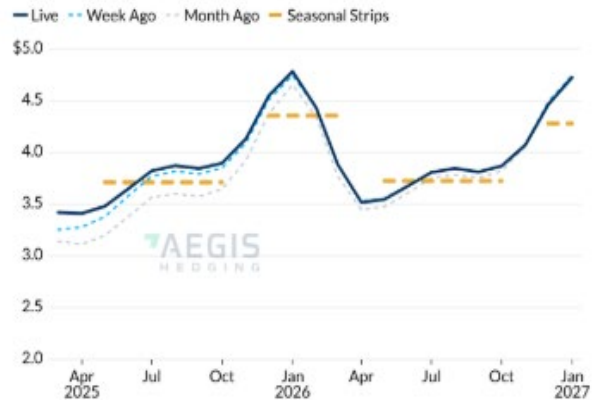
Updated - 2025-02-06 08:00

WTI CMA Calendar Strips



Updated - 2025-02-06 13:00

Henry Hub Seasonal Strips



Updated - 2025-02-06 12:00

Crude Oil Swap Pricing

| | Bal 25 | Cal 26 |
|--------------------|----------|----------|
| NYMEX WTI | \$69.22 | \$65.85 |
| LLS | \$72.30 | \$69.12 |
| Mars | \$69.87 | \$66.18 |
| Dubai | \$72.67 | \$69.12 |
| WCS-WTI | -\$14.39 | -\$14.34 |
| ICE Brent | \$72.63 | \$69.58 |
| Dated Brent | \$72.95 | \$69.57 |
| West TX Sour (WTS) | \$69.19 | \$65.63 |

Natural Gas Basis Swap Pricing

| | prompt | Winter 24/25 | Summer 25 | Winter 25/26 | Summer 26 |
|----------------------|----------|--------------|-----------|--------------|-----------|
| Henry Hub Fixed | \$3.352 | \$3.352 | \$3.651 | \$4.319 | 3.727 |
| Panhandle East | \$0.050 | \$-0.165 | \$-0.533 | \$0.046 | -0.528 |
| Eastern Gas South | -\$0.435 | \$-0.419 | \$-0.956 | \$-0.871 | -1.045 |
| Waha | -\$1.060 | \$-1.491 | \$-2.371 | \$-1.622 | -2.425 |
| TETCO M3 | \$0.968 | \$0.411 | \$-0.789 | \$0.915 | -0.865 |
| Houston Ship Channel | -\$0.265 | \$-0.325 | \$-0.427 | \$-0.273 | -0.381 |



2. Portfolio Commentary

2.1 Royalty Portfolio and Activity Review

Wells in pay increased by 1 from 1,780 to 1,781. Total number of active wells in the Royalty Portfolio as of 1 March was 1,979.

Summary Royalty Portfolio composition is provided below.

| Play | Acquisition \$ | Acres | \$/Acres | Active Wells | Active Wells in Pay | Wells TBD | Inactive Wells |
|--------------------|-------------------|---------------|--------------|--------------|---------------------|-----------|----------------|
| Arkoma | 19,840,996 | 8,710 | 2,278 | 1,066 | 1,003 | 2 | 174 |
| Haynesville | 429,347 | 183 | 2,344 | 10 | 10 | 0 | 3 |
| Permian | 1,105,603 | 1,631 | 678 | 1 | 1 | 0 | 0 |
| Stack/Scoop | 60,846,573 | 9,959 | 6,110 | 902 | 767 | 5 | 142 |
| Viola | 21,608 | 49 | 442 | 0 | 0 | 0 | 0 |
| Grand Total | 82,244,127 | 20,532 | 4,006 | 1,979 | 1,781 | 7 | 319 |



2.2 Working Interest Portfolio and Activity Review

Production Update

In February average net gas production was 21.4mmcf/d, very slightly lower than January levels.

Average daily oil production fell from 556bbld to 466bbld. Most oil production is from the Devon operated Lion wells.

Breakdowns by asset for both February and January are provided in the tables below.

| February 2025 Production Update | | | | | Avg Daily | | | |
|---------------------------------|----------------|-------------------|---------------|----------------|----------------|----------------|--------------|---------------|
| | Gross Oil, Bbl | Gross Gas, Mcf | Net Oil, Bbl | Net Gas, Mcf | Gross Oil, Bbl | Gross Gas, Mcf | Net Oil, Bbl | Net Gas, Mcf |
| Minerals(estimate) | 305,944 | 10,637,266 | 1,004 | 33,302 | 10,927 | 379,902 | 36 | 1,189 |
| Magnolia(estimate) | 19,182 | 337,528 | 101 | 2,224 | 685 | 12,055 | 4 | 79 |
| Perry Lake | 504 | 4,469 | 98 | 871 | 18 | 160 | 4 | 31 |
| Calyx | - | 328,779 | - | 48,045 | - | 11,742 | - | 1,716 |
| Tamworth | 3,395 | 685,245 | 1,892 | 386,810 | 121 | 24,473 | 68 | 13,815 |
| Tamworth - Nonop(estimate) | 30,790 | 958,269 | 1,197 | 56,383 | 1,100 | 34,224 | 43 | 2,014 |
| Continental | 725 | 357,315 | 69 | 33,863 | 26 | 12,761 | 2 | 1,209 |
| Devon | 35,011 | 382,574 | 8,689 | 38,746 | 1,250 | 13,663 | 310 | 1,384 |
| TOTAL | 395,551 | 13,691,445 | 13,049 | 600,244 | 14,127 | 488,980 | 466 | 21,437 |

| January 2025 Production Update | | | | | Avg Daily | | | |
|--------------------------------|----------------|-------------------|---------------|----------------|----------------|----------------|--------------|---------------|
| | Gross Oil, Bbl | Gross Gas, Mcf | Net Oil, Bbl | Net Gas, Mcf | Gross Oil, Bbl | Gross Gas, Mcf | Net Oil, Bbl | Net Gas, Mcf |
| Minerals(estimate) | 347,986 | 12,000,029 | 1,147 | 37,675 | 11,225 | 387,098 | 37 | 1,215 |
| Magnolia(estimate) | 21,610 | 379,099 | 113 | 2,490 | 697 | 12,229 | 4 | 80 |
| Perry Lake | 610 | 4,938 | 119 | 963 | 20 | 159 | 4 | 31 |
| Calyx | - | 358,743 | - | 52,007 | - | 11,572 | - | 1,678 |
| Tamworth | 3,833 | 757,128 | 2,156 | 432,552 | 124 | 24,423 | 70 | 13,953 |
| Tamworth - Nonop(estimate) | 35,263 | 1,079,404 | 1,347 | 63,213 | 1,138 | 34,819 | 43 | 2,039 |
| Continental | 640 | 303,495 | 61 | 28,761 | 21 | 9,790 | 2 | 928 |
| Devon | 54,127 | 475,078 | 12,293 | 62,463 | 1,746 | 15,325 | 397 | 2,015 |
| TOTAL | 464,068 | 15,357,914 | 17,236 | 680,123 | 14,970 | 495,417 | 556 | 21,939 |

Operated Properties

The Tamworth rig is now drilling the lateral section of the Lottie 3H 1513 3H (target is the Mississippian Lime formation). When this drilling is complete the rig will return to drill the lateral section of the Lottie 1513 2H (targeting the Woodford formation). The wells will then be completed together while the rig is drilling the vertical sections of the next two wells in the programme which are offset locations to the Lotties.

February was a challenging month for production operations due to below freezing temperatures and sub-zero (Fahrenheit) windchill for much of the month. Field staff were able to respond quickly to freezing related issues to ensure minimal impact on production volumes during the month.

Non-Operated Properties

Nothing material to report.



2.3 Investment Guideline Compliance

Portfolio Construction Principles (IMA Schedule 2); Compliance at 28 February 2025

| Target Allocation to individual deal - \$2m to \$50m | Tamworth Approved Exemptions |
|---|------------------------------|
| Natural Gas >70% of Portfolio | Yes |
| Portfolio holds gas and oil interests | Yes |
| Portfolio holds derivatives to hedge commodity price risk | None |
| Portfolio has drawn / available limited recourse senior bank debt | None |



3. Financial and Operating Performance

3.1 Operations and Revenue

The table below shows February revenue deposits and 28 February closing balances of all LEI group bank accounts.

| Entity | Bank | Account # | February Production Revenue | February Closing Balance |
|--|-----------|-----------|-----------------------------|--------------------------|
| LEI JPM | JPM | x9506 | \$270,244 | \$250,151 |
| LEI JPM MM | JPM | x7392 | - | \$5,144,475 |
| LEI JPM Macquarie | JPM | x9588 | - | \$4,146 |
| LEI BancFirst | BancFirst | x5055 | \$64,287 | \$87,538 |
| LEI BancFirst Treasury Sweep | BancFirst | x0215 | - | - |
| Tamworth Bank7 | BancFirst | x9955 | - | \$488 |
| Tamworth BancFirst | BancFirst | x9009 | \$6,066,537 | \$250,000 |
| Tamworth BancFirst Sweep | BancFirst | x0216 | - | \$4,608,142 |
| Montrose Operating | BancFirst | x6625 | - | \$11,629 |
| Total – Operating Accounts | | | \$6,401,067 | \$10,356,569 |
| Montrose Escrow – Initial Deposit | JPM | x4702 | - | \$3,272,247 |
| Total- Restricted Cash Accounts | | | \$0 | \$3,272,247 |

LEI's net cash balance, including amounts in escrow, increased from \$7,188,531 on 31 January to \$13,628,816.05 on 28 February. The increase was driven by a draw of \$6.5m from the MBL loan facility to fund ongoing development capital expenditures and the receipt of \$2.4m of initial revenue from the Devon operated Lion wells.



3.2 Operating Statements

Lease Operating Statements

We prepare two Lease Operating Statements (LOS). Below are LOS for (i) LEI and all wholly owned subsidiaries excluding Tamworth; and (ii) Tamworth. The LOS are based on accounting month (i.e. flows are recorded in the month they occur not the month of production or activity).

LOS for LEI and all wholly owned subsidiaries excluding Tamworth are below.

| | Company Group: LEI COMPANIES | | | | | | | | | | | | | |
|-----------------------------------|------------------------------|------------------|------------------|--------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|
| | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | TOTAL | FISCAL YTD |
| | 02/01/2024 | 03/01/2024 | 04/01/2024 | 05/01/2024 | 06/01/2024 | 07/01/2024 | 08/01/2024 | 09/01/2024 | 10/01/2024 | 11/01/2024 | 12/01/2024 | 01/01/2025 | 12 MONTHS | Bal - Jan 2025 |
| | Company: LEI Companies | | | | | | | | | | | | | |
| REVENUE | | | | | | | | | | | | | | |
| GAS VOLUMES (MCF) | 72,470 | 92,654 | 74,140 | 96,843 | 77,640 | 104,186 | 84,247 | 76,551 | 103,365 | 95,574 | 88,664 | 76,315 | 1,042,649 | 628,902 |
| GAS SALES | \$99,115 | \$149,376 | \$122,640 | \$152,809 | \$163,570 | \$255,461 | \$166,399 | \$130,715 | \$244,642 | \$164,921 | \$265,430 | \$221,140 | \$2,136,218 | \$1,448,708 |
| AVERAGE PRICE PER MCF | \$ 1.37 | \$ 1.61 | \$ 1.65 | \$ 1.58 | \$ 2.11 | \$ 2.45 | \$ 1.98 | \$ 1.71 | \$ 2.37 | \$ 1.73 | \$ 2.99 | \$ 2.90 | | \$ 2.30 |
| OIL VOLUMES (BBL) | 1,591 | 1,663 | 1,770 | 1,478 | 1,219 | 2,773 | 1,584 | 1,156 | 3,145 | 1,525 | 1,907 | 1,297 | 21,109 | 13,388 |
| OIL SALES | \$120,561 | \$131,147 | \$144,390 | \$117,454 | \$95,876 | \$223,172 | \$118,036 | \$74,705 | \$131,901 | \$109,254 | \$131,171 | \$97,451 | \$1,495,119 | \$885,690 |
| AVERAGE PRICE PER BBL | \$ 75.79 | \$ 78.86 | \$ 81.60 | \$ 79.48 | \$ 78.64 | \$ 80.47 | \$ 74.50 | \$ 64.63 | \$ 41.94 | \$ 71.64 | \$ 68.77 | \$ 75.12 | | \$ 66.15 |
| NGL VOLUMES (GALS) | 242,013 | 266,060 | 216,682 | 326,872 | 210,317 | 317,129 | 268,711 | 199,878 | 263,536 | 248,181 | 232,031 | 218,363 | 3,009,775 | 1,747,830 |
| NGL SALES | \$106,367 | \$115,786 | \$122,909 | \$206,294 | \$109,695 | \$162,214 | \$124,227 | \$80,385 | \$138,938 | \$134,109 | \$114,527 | \$120,207 | \$1,535,660 | \$874,609 |
| AVERAGE PRICE PER GAL | \$.44 | \$.44 | \$.57 | \$.63 | \$.52 | \$.51 | \$.46 | \$.40 | \$.53 | \$.54 | \$.49 | \$.55 | | \$.50 |
| TOTAL REVENUES | \$326,042 | \$396,310 | \$389,939 | \$476,557 | \$369,141 | \$640,847 | \$408,663 | \$285,805 | \$515,482 | \$408,284 | \$511,128 | \$438,799 | \$5,166,997 | \$3,209,007 |
| SALES DEDUCTS | | | | | | | | | | | | | | |
| PROD. SALES TAX | (\$206,838) | \$20,062 | \$26,333 | \$16,604 | \$18,808 | \$28,052 | \$23,842 | \$11,909 | \$24,572 | \$16,143 | \$25,803 | \$22,505 | \$27,794 | \$152,826 |
| COMPRESSION | \$1,713 | \$1,613 | \$1,199 | \$2,277 | \$1,359 | \$1,490 | \$1,547 | \$1,326 | \$1,043 | \$1,076 | \$1,172 | \$1,063 | \$16,878 | \$8,716 |
| PROC/MKTG/GATH/TRANSP | \$305,858 | \$60,273 | \$51,345 | (\$169,977) | \$74,193 | \$117,342 | \$95,795 | \$58,306 | \$105,094 | \$106,504 | \$122,572 | \$75,522 | \$1,002,827 | \$681,136 |
| OTHER DEDUCTS | \$1,282 | \$1,310 | \$1,485 | \$1,239 | \$578 | \$1,204 | \$1,236 | \$1,251 | \$985 | (\$385) | \$1,202 | \$1,038 | \$12,424 | \$6,530 |
| TOTAL SALES DEDUCTS | \$102,015 | \$83,257 | \$80,361 | (\$149,856) | \$94,938 | \$148,088 | \$122,419 | \$72,792 | \$131,694 | \$123,338 | \$150,750 | \$100,128 | \$1,059,924 | \$849,208 |
| NET REVENUE AFTER DEDUCTS | \$224,027 | \$313,053 | \$309,578 | \$626,413 | \$274,203 | \$492,759 | \$286,244 | \$213,013 | \$383,788 | \$284,946 | \$360,378 | \$338,671 | \$4,107,073 | \$2,359,799 |
| LEASE OPERATING EXPENSES | | | | | | | | | | | | | | |
| NON-OP LOE | \$19,109 | \$8,531 | \$67,319 | \$70,548 | \$48,590 | \$40,372 | \$3,382 | \$70,795 | \$35,178 | \$86,036 | \$31,830 | \$67,839 | \$549,529 | \$335,432 |
| MISCELLANEOUS | \$0 | \$28,737 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$28,737 | \$0 |
| TOTAL LEASE OP EXP | \$19,109 | \$37,268 | \$67,319 | \$70,548 | \$48,590 | \$40,372 | \$3,382 | \$70,795 | \$35,178 | \$86,036 | \$31,830 | \$67,839 | \$578,266 | \$335,432 |
| TOTAL MIDSTREAM/AFE EXP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| TOTAL OPERATING EXPENSES | \$19,109 | \$37,268 | \$67,319 | \$70,548 | \$48,590 | \$40,372 | \$3,382 | \$70,795 | \$35,178 | \$86,036 | \$31,830 | \$67,839 | \$578,266 | \$335,432 |
| NET LEASE OPERATING INCOME | \$204,919 | \$275,785 | \$242,258 | \$555,864 | \$225,613 | \$452,387 | \$282,862 | \$142,219 | \$348,610 | \$198,910 | \$328,548 | \$270,832 | \$3,528,808 | \$2,024,367 |

Longreach Energy Holdings LEI



LONGREACH
ENERGY

Monthly Report

The Tamworth accounting LOS to end January is below.

600: TAMWORTH RESOURCES LLC

| | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | TOTAL | FISCAL YTD |
|-----------------------------------|--------------------|--------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|---------------------|
| | 02/01/2024 | 03/01/2024 | 04/01/2024 | 05/01/2024 | 06/01/2024 | 07/01/2024 | 08/01/2024 | 09/01/2024 | 10/01/2024 | 11/01/2024 | 12/01/2024 | 01/01/2025 | 12 MONTHS | Bal - Jan 2025 |
| Company: TAMWORTH RESOURCES LLC | | | | | | | | | | | | | | |
| REVENUE | | | | | | | | | | | | | | |
| GAS VOLUMES (MCFs) | 589,359 | 329,153 | 181,251 | 802,693 | 708,607 | 571,840 | 644,228 | 463,052 | 605,104 | 531,344 | 691,393 | 597,408 | 6,715,432 | 4,104,370 |
| GAS SALES | \$3,008,156 | \$595,922 | \$212,692 | \$1,120,017 | \$1,041,104 | \$1,108,712 | \$1,042,854 | \$708,457 | \$1,168,929 | \$782,196 | \$1,703,945 | \$2,071,857 | \$14,564,841 | \$8,586,950 |
| AVERAGE PRICE PER MCF | \$ 5.10 | \$ 1.81 | \$ 1.17 | \$ 1.40 | \$ 1.47 | \$ 1.94 | \$ 1.62 | \$ 1.53 | \$ 1.93 | \$ 1.47 | \$ 2.46 | \$ 3.47 | \$ 2.17 | \$ 2.99 |
| OIL VOLUMES (BBLs) | 2,184 | 4,876 | 3,191 | 5,374 | 4,555 | 3,600 | 4,738 | 597 | 13,135 | 22,208 | 11,323 | (13,443) | 62,337 | 42,157 |
| OIL SALES | \$169,189 | \$361,916 | \$257,937 | \$413,216 | \$364,788 | \$267,574 | \$348,336 | \$18,614 | \$915,053 | \$1,496,015 | \$763,723 | \$852,666 | \$6,229,026 | \$4,661,981 |
| AVERAGE PRICE PER BBL | \$ 77.48 | \$ 74.23 | \$ 80.82 | \$ 76.89 | \$ 80.09 | \$ 74.32 | \$ 73.51 | \$ 31.19 | \$ 69.67 | \$ 67.37 | \$ 67.45 | -\$ 63.43 | \$ 709.59 | \$ 110.59 |
| NGL VOLUMES (GALS) | 991,075 | 538,390 | 603,091 | 1,451,641 | 1,678,012 | 930,059 | 1,017,887 | 1,034,772 | 1,167,890 | 1,056,040 | 1,710,076 | 936,906 | 13,115,836 | 7,853,629 |
| NGL SALES | \$545,041 | \$371,572 | \$318,359 | \$706,060 | \$763,325 | \$614,630 | \$592,219 | \$341,641 | \$733,659 | \$476,304 | \$980,716 | \$688,388 | \$7,131,915 | \$4,427,558 |
| AVERAGE PRICE PER GAL | \$.55 | \$.69 | \$.53 | \$.49 | \$.45 | \$.66 | \$.58 | \$.33 | \$.63 | \$.45 | \$.57 | \$.73 | \$ 6.66 | \$.56 |
| TOTAL REVENUES | \$3,722,386 | \$1,329,409 | \$788,987 | \$2,239,292 | \$2,169,217 | \$1,990,917 | \$1,983,409 | \$1,068,712 | \$2,817,641 | \$2,754,515 | \$3,448,385 | \$3,612,911 | \$27,925,781 | \$17,676,489 |
| SALES DEDUCTS | | | | | | | | | | | | | | |
| PROD. SALES TAX | \$192,430 | \$61,712 | \$96,954 | \$86,519 | (\$527,357) | \$83,226 | \$102,248 | \$45,906 | \$126,562 | \$160,956 | \$373,072 | \$180,127 | \$982,354 | \$1,072,097 |
| COMPRESSION | \$175,290 | \$95,621 | \$64,225 | \$56,465 | \$94,692 | \$86,117 | \$81,512 | \$140,901 | \$129,515 | \$129,738 | \$124,789 | \$134,870 | \$1,313,734 | \$827,441 |
| PROC./MKTG./GATH./TRANSP | \$899,660 | \$358,661 | \$490,565 | \$651,119 | \$572,594 | \$451,395 | \$515,399 | \$611,481 | \$733,594 | \$426,190 | \$425,690 | \$532,968 | \$6,669,317 | \$3,696,717 |
| OTHER DEDUCTS | \$6,857 | \$10,840 | (\$358,569) | \$10,571 | \$7,079 | \$7,124 | \$10,868 | \$7,687 | \$7,533 | \$6,096 | \$9,282 | \$10,675 | (\$263,959) | \$59,263 |
| TOTAL SALES DEDUCTS | \$1,274,237 | \$526,834 | \$293,175 | \$804,674 | \$147,009 | \$627,862 | \$710,026 | \$805,975 | \$997,204 | \$722,980 | \$932,832 | \$858,639 | \$8,701,447 | \$5,655,518 |
| NET REVENUE AFTER DEDUCTS | \$2,448,150 | \$802,575 | \$495,812 | \$1,434,618 | \$2,022,208 | \$1,363,055 | \$1,273,382 | \$262,737 | \$1,820,437 | \$2,031,535 | \$2,515,552 | \$2,754,272 | \$19,224,334 | \$12,020,971 |
| LEASE OPERATING EXPENSES | | | | | | | | | | | | | | |
| NON-OP LOE | \$23,128 | \$145,845 | \$72,472 | \$35,053 | \$106,329 | \$79,521 | \$150,483 | \$153,639 | \$51,630 | \$58,998 | \$104,273 | \$134,751 | \$1,116,122 | \$733,295 |
| ACCRUED LOE | \$0 | \$0 | \$0 | \$0 | \$429,345 | (\$429,345) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$429,345) |
| CHEMICALS | \$18,101 | \$0 | \$11,406 | \$0 | \$0 | \$11,376 | \$449 | \$8,512 | \$265 | \$2,333 | \$11,575 | \$18,824 | \$82,839 | \$53,333 |
| COMMUNICATIONS | \$94 | \$38 | \$47 | \$38 | \$0 | \$76 | \$59 | \$38 | \$0 | \$38 | \$96 | \$37 | \$560 | \$343 |
| COMPRESSION & GATHERING | \$0 | \$355 | \$14,980 | \$13,841 | \$0 | \$112,025 | (\$67,562) | \$13,456 | \$14,432 | \$14,030 | \$268 | \$29,187 | \$145,012 | \$115,836 |
| COMPRESSOR MAINTENANCE | \$0 | \$2,548 | \$0 | \$1,652 | \$0 | \$1,185 | \$0 | \$0 | \$1,643 | \$238 | \$1,802 | \$3,901 | \$12,969 | \$8,769 |
| COMPRESSOR RENTAL | \$15,564 | \$25,810 | \$25,813 | \$22,429 | \$15,564 | \$28,756 | \$15,564 | \$4,081 | \$38,712 | \$15,591 | \$15,293 | \$20,602 | \$243,779 | \$138,600 |
| CONTRACT LABOR | \$16,914 | \$48,823 | \$8,901 | \$1,606 | \$3,097 | \$14,260 | \$4,016 | \$8,517 | \$7,330 | \$6,246 | \$12,307 | \$13,207 | \$145,225 | \$65,883 |
| COPAS OH | \$68,301 | \$43,962 | \$43,962 | \$72,609 | \$72,609 | \$72,609 | \$68,943 | \$71,692 | \$74,715 | \$75,201 | \$70,911 | \$72,106 | \$807,618 | \$506,177 |
| EXCESS ROYALTY DEDUCTS | \$2,830 | (\$1) | \$22,308 | \$0 | \$3,540 | \$0 | \$6,949 | \$0 | \$1,574 | \$37 | (\$0) | (\$174) | \$37,062 | \$8,385 |
| GAS ANALYSIS/METERING | \$1,556 | \$1,672 | \$3,295 | \$1,555 | \$511 | \$4,043 | \$0 | \$688 | \$3,010 | \$0 | \$3,652 | \$6,329 | \$26,311 | \$17,721 |
| HOT OILING & PARAFFIN TRT | \$0 | \$15,859 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$15,621 | (\$239) |
| INSURANCE | \$10,416 | \$10,545 | \$10,461 | \$10,461 | \$10,461 | \$9,840 | \$8,891 | \$7,665 | \$7,983 | \$7,797 | \$7,752 | \$7,756 | \$110,028 | \$57,685 |
| LAND TRANSPORTATION | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$518 | \$0 | \$0 | \$0 | \$4,487 | \$2,619 | \$7,624 | \$7,624 |
| MISCELLANEOUS | \$1,394 | \$2,477 | \$1,840 | \$0 | \$0 | \$0 | \$29 | \$0 | \$0 | \$0 | \$0 | \$10,004 | \$15,745 | \$10,033 |
| OFFICE MAINTENANCE | \$3,881 | \$4,926 | \$1,127 | \$6,315 | \$3,840 | \$5,344 | \$4,836 | \$3,444 | \$3,423 | \$4,412 | \$4,637 | \$4,816 | \$51,001 | \$30,912 |
| PUMPING | \$29,931 | \$38,852 | \$10,097 | \$21,747 | \$10,873 | \$38,057 | \$16,310 | \$27,183 | \$27,182 | \$10,902 | \$38,412 | \$31,634 | \$301,178 | \$189,679 |
| REGULATORY | \$0 | \$4,390 | \$3,375 | \$2,742 | \$0 | \$1,507 | \$0 | \$0 | (\$97) | \$601 | \$3,792 | \$214 | \$16,524 | \$6,017 |
| RENTAL EQUIPMENT | \$3,565 | \$0 | \$253 | \$0 | \$0 | \$638 | \$0 | \$0 | \$2,224 | \$0 | \$0 | \$0 | \$6,681 | \$2,862 |
| SAFETY & TRAINING | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,129 | \$4,121 | \$151 | \$5,401 | \$5,401 |
| SALTWATER DISPOSAL | \$62,232 | \$19,214 | \$0 | \$16,660 | \$22,925 | \$71,452 | \$67,054 | \$0 | \$26,086 | \$86,139 | \$51,999 | \$77,232 | \$500,992 | \$379,961 |
| SOFTWARE & AUTOMATION | \$17,732 | \$7,268 | \$2,492 | \$5,365 | \$1,512 | \$11,530 | \$11,907 | \$9,298 | \$18,736 | \$6,656 | \$8,261 | \$9,921 | \$110,678 | \$76,309 |
| SUPPLIES LEASE | \$0 | \$846 | \$0 | \$0 | \$0 | \$0 | \$176 | \$0 | \$0 | \$0 | \$400 | \$794 | \$2,215 | \$1,370 |
| SUB R&M | \$0 | \$0 | \$2,241 | \$0 | \$2,510 | \$3,815 | \$2,510 | \$12,384 | \$2,527 | \$0 | \$13,937 | \$7,049 | \$46,974 | \$42,222 |
| SURFACE R&M-LOCATION & ROAD | \$34 | \$4,754 | \$3,817 | \$77 | \$328 | \$0 | \$0 | \$8,861 | \$8,741 | \$349 | \$788 | \$199 | \$27,948 | \$18,938 |
| SURFACE R&M-FACILITIES | \$7,866 | \$5,601 | \$2,076 | \$3,998 | \$1,187 | \$12,412 | \$7,444 | \$1,051 | \$33,705 | \$8,990 | \$6,824 | \$39,697 | \$130,852 | \$110,123 |
| SURFACE R&M-PUMPING UNITS | \$2,207 | \$5,673 | \$0 | \$5,656 | \$0 | \$7,975 | \$10,006 | \$447 | \$3,989 | \$2,509 | \$1,242 | \$13,324 | \$53,027 | \$39,491 |
| SWABBING & WELL TESTING | \$0 | \$0 | \$5,428 | \$0 | \$0 | \$746 | \$3,727 | \$7,136 | \$10,031 | \$0 | \$11,744 | \$6,360 | \$45,172 | \$39,744 |
| TAXES-AD VALOREM | \$0 | \$99,757 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$99,757 | \$0 |
| VACUUM TRUCK | \$21,819 | \$31,663 | \$0 | \$4,890 | \$5,018 | \$64,893 | \$0 | \$7,202 | \$11,407 | \$2,874 | \$12,222 | \$4,767 | \$166,755 | \$103,364 |
| WELL EQUIPMENT-SURFACE | \$1,254 | \$3,113 | \$1,080 | \$1,732 | \$194 | \$0 | \$0 | \$0 | \$757 | \$0 | \$0 | \$0 | \$8,130 | \$757 |
| YARD EXPENSES | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$819 | \$0 | \$0 | \$0 | \$819 | \$819 |
| TOTAL LEASE OP EXP | \$308,819 | \$523,990 | \$247,471 | \$228,425 | \$689,844 | \$122,712 | \$312,309 | \$345,294 | \$350,821 | \$305,072 | \$390,794 | \$515,068 | \$4,340,618 | \$2,342,070 |
| A/E WORKOVER EXPENSES | | | | | | | | | | | | | | |
| A/E WORKOVER EXPENSES | \$0 | \$136,063 | \$1,559 | \$6,691 | \$0 | \$0 | \$3,388 | \$0 | \$0 | \$0 | \$0 | \$0 | \$147,701 | \$3,388 |
| TOTAL MIDSTREAM/A/E EXP | \$0 | \$136,063 | \$1,559 | \$6,691 | \$0 | \$0 | \$3,388 | \$0 | \$0 | \$0 | \$0 | \$1,629 | \$149,330 | \$5,017 |
| TOTAL OPERATING EXPENSES | \$308,819 | \$660,053 | \$249,030 | \$235,116 | \$689,844 | \$122,712 | \$315,697 | \$345,294 | \$350,821 | \$305,072 | \$390,794 | \$516,696 | \$4,489,948 | \$2,347,087 |
| NET LEASE OPERATING INCOME | \$2,139,331 | \$142,522 | \$246,782 | \$1,199,502 | \$1,332,364 | \$1,240,343 | \$957,685 | (\$82,557) | \$1,469,616 | \$1,726,463 | \$2,124,759 | \$2,237,576 | \$14,734,386 | \$9,673,885 |

Longreach Energy Holdings LEI



LONGREACH
ENERGY

Income Statements

Consolidated net income for January was a profit of \$1.3m. This includes \$0.9m of non-cash depletion, depreciation, and amortisation (DD&A) charges. Further increases in natural gas prices led to sales revenue increasing another \$0.8m from December.

The combined total Financial Year income for the three primary reporting members of the LEI group are provided below.

NEW INCOME STATEMENT REPORTING

| | Balance FY24 28/02/2025 LEI | Balance FY24 28/02/2025 MRLLC | Balance FY24 28/02/2025 TRLCC | Balance FY24 28/02/2025 Combined |
|--|-----------------------------------|-------------------------------------|-------------------------------------|--|
| REVENUES | | | | |
| OIL & GAS SALES | \$3,209,007 | \$81,916 | \$17,676,489 | \$20,967,412 |
| REALIZED (LOSS) GAIN ON COMMODITY DERIVATIVES | (\$1,077,940) | \$0 | \$0 | (\$1,077,940) |
| MIDSTREAM REVENUES | \$0 | \$0 | \$0 | \$0 |
| MANAGEMENT INCOME | \$0 | \$0 | \$0 | \$0 |
| TOTAL REVENUES | \$2,131,067 | \$81,916 | \$17,676,489 | \$19,889,472 |
| OPERATING EXPENSES | | | | |
| MARKETING DEDUCTS | \$696,382 | (\$6,684) | \$4,583,421 | \$5,273,120 |
| SEVERANCE & AD VALOREM TAXES | \$152,826 | \$2,844 | \$1,072,097 | \$1,227,767 |
| LEASE OPERATING EXPENSES | \$335,432 | \$1,602 | \$2,342,070 | \$2,679,103 |
| WORKOVER EXPENSES | \$0 | \$0 | \$3,388 | \$3,388 |
| P&A EXPENSES | \$0 | \$0 | \$1,629 | \$1,629 |
| FACILITY EXPENSES | \$0 | \$0 | \$0 | \$0 |
| MIDSTREAM EXPENSES | \$0 | (\$444) | \$0 | (\$444) |
| DD&A | \$0 | \$0 | \$7,366,215 | \$7,366,215 |
| GENERAL & ADMINISTRATIVE EXPENSES | \$1,911,711 | \$211,148 | \$963,939 | \$3,086,798 |
| TOTAL OPERATING EXPENSES | \$3,096,351 | \$208,466 | \$16,332,758 | \$19,637,575 |
| INCOME FROM OPERATIONS | (\$965,284) | (\$126,550) | \$1,343,731 | \$251,897 |
| OTHER (INCOME) EXPENSE | | | | |
| REALIZED LOSS (GAIN) ON O&G PROPERTIES | \$0 | \$1,607,822 | (\$16,137,148) | (\$14,529,326) |
| INTEREST EXPENSE & OTHER | \$2,902,701 | \$0 | \$121 | \$2,902,822 |
| UNREALIZED LOSS (GAIN) ON COMMODITY DERIVATIVE | (\$2,265,729) | \$0 | \$0 | (\$2,265,729) |
| OTHER INCOME | (\$53,605) | (\$122,953) | (\$56,148) | (\$232,705) |
| WRITE DOWN O&G PROPERTIES | \$0 | \$0 | \$0 | \$0 |
| TOTAL OTHER (INCOME) EXPENSES | \$583,367 | \$1,484,869 | (\$16,193,174) | (\$14,124,938) |
| NET INCOME | (\$1,548,651) | (\$1,611,420) | \$17,536,905 | \$14,376,835 |

Longreach Energy Holdings LEI



LONGREACH
ENERGY

Monthly Report

Monthly combined net income statement for LEI, Tamworth and Montrose, is:

| | ACTUAL 31/12/2023 | ACTUAL 31/01/2024 | ACTUAL 29/02/2024 | ACTUAL 31/03/2024 | ACTUAL 30/04/2024 | ACTUAL 31/05/2024 | ACTUAL 30/06/2024 | ACTUAL 31/07/2024 | ACTUAL 31/08/2024 | ACTUAL 30/09/2024 | ACTUAL 31/10/2024 | ACTUAL 30/11/2024 | ACTUAL 31/12/2024 | ACTUAL 31/01/2025 | ACTUAL YTD YE24 | ACTUAL ending 12 Month |
|--|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-----------------------|----------------------|---------------------|---------------------------|
| Report Summary - Total LEI | | | | | | | | | | | | | | | | |
| REVENUES | | | | | | | | | | | | | | | | |
| OIL & GAS SALES | \$5,127,240 | \$5,580,610 | \$6,042,022 | \$3,839,947 | \$2,956,166 | \$4,364,513 | \$2,885,456 | \$2,713,679 | \$2,392,071 | \$1,354,517 | \$3,333,123 | \$3,162,800 | \$3,959,512 | \$4,051,710 | 20,967,412 | 51,743,366 |
| REALIZED (LOSS) GAIN ON COMMODITY DERIVATIVES | \$55,796 | \$45,784 | \$47,070 | \$236,621 | \$401,096 | \$230,321 | (\$1,962,297) | \$337,974 | \$349,675 | \$137,148 | (\$1,389,847) | (\$522,547) | \$9,658 | \$0 | (1,077,940) | (2,023,548) |
| MIDSTREAM REVENUES | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | 0 |
| MANAGEMENT INCOME | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | 0 |
| TOTAL REVENUES | \$5,183,035 | \$5,606,395 | \$6,089,092 | \$4,076,568 | \$3,357,262 | \$4,594,835 | \$923,159 | \$3,051,653 | \$2,741,746 | \$1,491,665 | \$1,943,276 | \$2,640,252 | \$3,969,170 | \$4,051,710 | 19,889,472 | 49,719,818 |
| OPERATING EXPENSES | | | | | | | | | | | | | | | | |
| MARKETING DEDUCTS | \$1,519,642 | \$1,001,374 | \$1,447,200 | \$651,753 | \$355,497 | \$641,399 | \$852,583 | \$657,988 | \$706,355 | \$820,952 | \$977,763 | \$669,219 | \$684,707 | \$756,135 | 5,273,120 | 11,742,567 |
| SEVERANCE & AD VALOREM TAXES | \$294,824 | \$468,877 | \$78,918 | \$183,303 | \$206,822 | \$179,478 | (\$497,382) | \$114,123 | \$126,090 | \$57,815 | \$151,134 | \$177,099 | \$398,875 | \$202,632 | 1,227,767 | 2,142,607 |
| LEASE OPERATING EXPENSES | \$1,087,793 | \$1,006,203 | \$820,355 | \$1,210,806 | \$688,234 | \$843,419 | \$1,369,981 | \$164,887 | \$315,691 | \$415,887 | \$385,999 | \$391,109 | \$422,624 | \$582,906 | 2,679,103 | 9,705,894 |
| WORKOVER EXPENSES | \$593,386 | \$177,414 | \$359,878 | \$603,298 | \$94,759 | \$477,481 | \$500,382 | \$0 | \$3,388 | \$0 | \$0 | \$0 | \$0 | \$0 | 3,388 | 2,809,986 |
| P&A EXPENSES | \$308 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,629 | \$1,629 | 1,629 | 1,936 |
| FACILITY EXPENSES | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | 0 |
| MIDSTREAM EXPENSES | \$14,763 | \$12,617 | \$2,968 | \$7,493 | \$2,855 | \$10,532 | \$27,009 | \$0 | (\$444) | \$0 | \$0 | \$0 | \$0 | \$0 | (444) | 77,794 |
| DD&A | \$1,786,659 | \$1,786,659 | \$1,786,659 | \$1,786,659 | \$1,786,659 | \$1,785,507 | \$1,446,975 | \$1,017,100 | \$1,137,918 | \$869,828 | \$1,272,584 | \$1,134,472 | \$1,016,909 | \$917,405 | 7,366,215 | 19,531,993 |
| GENERAL & ADMINISTRATIVE EXPENSES | \$503,622 | \$514,604 | \$503,412 | \$425,014 | \$371,558 | \$456,691 | \$1,216,020 | \$362,066 | \$298,859 | \$631,720 | \$564,167 | \$341,977 | \$559,883 | \$328,126 | 3,086,798 | 7,077,718 |
| TOTAL OPERATING EXPENSES | \$5,800,997 | \$4,967,748 | \$4,999,391 | \$4,868,327 | \$3,506,383 | \$4,394,507 | \$4,915,568 | \$2,316,163 | \$2,587,858 | \$2,796,201 | \$3,351,647 | \$2,713,876 | \$3,082,997 | \$2,788,833 | 19,637,575 | 53,090,496 |
| INCOME FROM OPERATIONS | (\$617,962) | \$638,646 | \$1,089,701 | (\$791,759) | (\$149,121) | \$200,327 | (\$3,992,409) | \$735,490 | \$153,888 | (\$1,304,537) | (\$1,408,371) | (\$73,623) | \$886,173 | \$1,262,877 | 251,897 | (3,370,678) |
| OTHER (INCOME) EXPENSE | | | | | | | | | | | | | | | | |
| REALIZED LOSS (GAIN) ON O&G PROPERTIES | \$2,269,459 | \$0 | \$0 | (\$1,065) | \$0 | \$0 | \$16,288,413 | \$1,607,822 | \$0 | \$0 | \$0 | \$0 | (\$16,137,148) | \$0 | (14,529,326) | 4,027,481 |
| INTEREST EXPENSE & OTHER | \$1,256,487 | \$1,218,908 | \$1,086,939 | \$1,098,068 | \$1,124,830 | \$1,127,597 | \$1,494,897 | \$471,281 | \$499,782 | \$1,416,998 | \$0 | \$1,056,101 | (\$541,461) | \$121 | 2,902,822 | 11,310,548 |
| UNREALIZED LOSS (GAIN) ON COMMODITY DERIVATIVE | (\$2,958,321) | (\$47,023) | (\$195,009) | \$930,336 | \$499,411 | \$243,116 | (\$1,795,728) | (\$1,465,024) | (\$141,693) | \$1,034,271 | (\$1,196,754) | (\$585,719) | \$89,190 | \$0 | (2,265,729) | (5,588,947) |
| OTHER INCOME | (\$18,832) | (\$19,011) | (\$23,929) | (\$19,106) | (\$14,278) | (\$8,701) | (\$231,574) | (\$32,016) | (\$41,606) | (\$45,347) | (\$35,542) | (\$28,657) | (\$30,187) | (\$19,350) | (232,705) | (568,137) |
| WRITE DOWN O&G PROPERTIES | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | 0 |
| TOTAL OTHER (INCOME) EXPENSES | \$548,793 | \$1,152,874 | \$888,001 | \$2,008,233 | \$1,609,963 | \$1,362,011 | \$15,756,007 | \$582,064 | \$316,482 | \$2,405,921 | (\$1,232,296) | \$441,725 | (\$16,619,605) | (\$19,229) | (14,124,938) | 9,180,944 |
| NET INCOME | (\$1,166,755) | (\$514,228) | \$221,701 | (\$2,799,992) | (\$1,759,084) | (\$1,161,684) | (\$19,748,416) | \$153,426 | (\$162,594) | (\$3,710,458) | (\$176,075) | (\$515,348) | \$17,505,778 | \$1,282,106 | 14,376,835 | (12,551,622) |

Longreach Energy Holdings LEI



LONGREACH
ENERGY

Monthly Report

3.3 Expenses and Budget

LEI's February total expenses were \$212,103, \$233k under budget, primarily due to timing differences on taxation services and the payment of Montrose related fees to Detring that had been budgeted in February but were paid in January, together with lower-than-expected transaction legal costs. Year to date expenses are \$1,911,711, \$98,437 under budget.

| | 1/02/2025 28/02/2025 CURRENT MONTH | | | 1/01/2025 31/01/2025 PRIOR MONTH | | | 1/07/2024 28/02/2025 YEAR TO DATE | | |
|--|--|-------------------|-------------------|--|-------------------|--------------------|---|---------------------|------------------|
| | Actuals | Budget | Variance | Prior | Budget | Variance | YTD | Budget | Variance |
| Longreach Energy Investments Costs | | | | | | | | | |
| Reserve Report, Technical and Related Third Party Costs | \$ 21,040 | \$ 15,000 | \$ (6,040) | \$ 51 | \$ 1,500 | \$ 1,449 | \$ 64,811 | \$ 89,500 | \$ 24,690 |
| Insurance, Fees and Other Costs | \$ 4,881 | \$ 44,625 | \$ 39,744 | \$ 78,415 | \$ 4,000 | \$ (74,415) | \$ 491,883 | \$ 68,625 | \$ (423,258) |
| Legal Services | \$ - | \$ 152,000 | \$ 152,000 | \$ 2,970 | \$ 4,000 | \$ 1,030 | \$ 7,050 | \$ 221,000 | \$ 213,951 |
| Tax Compliance and Returns | \$ - | \$ 50,000 | \$ 50,000 | \$ 45 | \$ 5,000 | \$ 4,955 | \$ 13,402 | \$ 60,000 | \$ 46,598 |
| Audit | \$ 36,250 | \$ 12,500 | \$ (23,750) | \$ - | \$ - | \$ - | \$ 86,250 | \$ 181,000 | \$ 94,750 |
| Travel (airfares, accom, ground) | \$ - | \$ 20,000 | \$ 20,000 | \$ 20,177 | \$ 20,000 | \$ (177) | \$ 41,844 | \$ 140,000 | \$ 98,156 |
| Staff Costs | \$ 65,000 | \$ 65,000 | \$ 0 | \$ 207,170 | \$ 240,000 | \$ 32,830 | \$ 604,025 | \$ 630,000 | \$ 25,975 |
| Systems | \$ - | \$ 1,450 | \$ 1,450 | \$ 4,350 | \$ 5,200 | \$ 850 | \$ 8,700 | \$ 27,650 | \$ 18,950 |
| Office (including communications) | \$ 1,808 | \$ 1,500 | \$ (308) | \$ 2,291 | \$ 1,500 | \$ (791) | \$ 11,874 | \$ 10,500 | \$ (1,374) |
| Sub Total | \$ 128,979 | \$ 362,075 | \$ 233,096 | \$ 315,468 | \$ 281,200 | \$ (34,268) | \$ 1,329,838 | \$ 1,428,275 | \$ 98,437 |
| Giant Capital Management Limited | | | | | | | | | |
| Management valuations, reporting, technical and commercial asset operations | \$ 26,914 | \$ 26,914 | \$ - | \$ 26,914 | \$ 26,914 | \$ - | \$ 188,396 | \$ 188,396 | \$ - |
| Financial and coporate operations, management of contractors and suppliers | \$ 23,146 | \$ 23,146 | \$ 0 | \$ 21,531 | \$ 23,146 | \$ 1,615 | \$ 162,021 | \$ 162,021 | \$ 0 |
| Business development, technical and commercial due dil, negotiation, documentation | \$ 33,065 | \$ 33,065 | \$ (0) | \$ 30,758 | \$ 33,065 | \$ 2,307 | \$ 231,457 | \$ 231,456 | \$ (0) |
| Sub Total | \$ 83,125 | \$ 83,125 | \$ 0 | \$ 79,203 | \$ 83,125 | \$ 3,922 | \$ 581,873 | \$ 581,873 | \$ 0 |
| Total | \$ 212,103 | \$ 445,200 | \$ 233,096 | \$ 394,671 | \$ 364,325 | \$ (30,347) | \$ 1,911,711 | \$ 2,010,148 | \$ 98,437 |



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